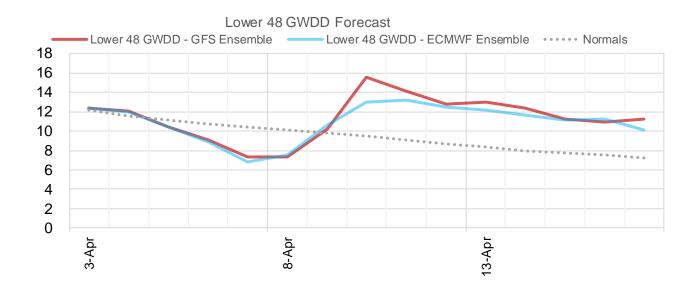
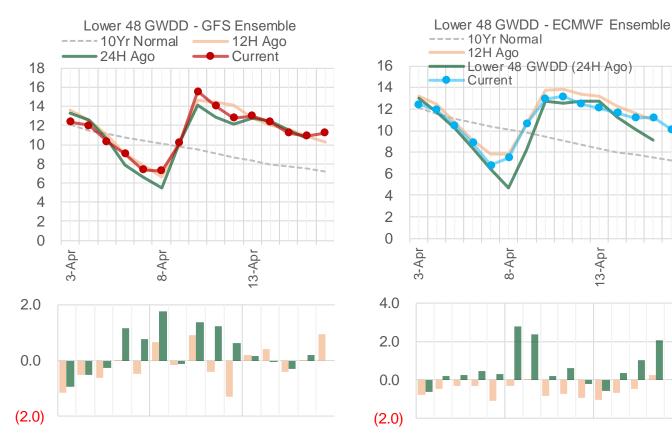
| ION. | NERGY | Marke | t Repo | rt | 3 April 2020 | | | | | | | |
|---|----------|--------------|------------------------------|--------------------------|--|--|-------------|--|--|--|--|--|
| | Curre | nt ∆ from Y | D [∆] from 7 Avg | Page | | r Madal Quitlaaka | | | | | | |
| Nat Gas Prompt | \$ 1 | .57 🔺 \$ 0.0 | 2 🔻 \$ (0.0 | 05) <u>Lower</u> | 48 Compone | r Model Outlooks ent Models els Storage Projec | | | | | | |
| WTI | Curre | nt ∆ from Y | D ∆ from 7 Avg | 7D <u>Weath</u> Suppl | prage Projection Trends olume and Open | | | | | | | |
| Prompt | \$ 26 | .57 🔺 \$ 1.2 | 25 A \$ 5 | 5.0 Nat G | as Futures O Summary | | | | | | | |
| | Curre | nt ∆ from Y | D ∆ from 7 Avg | 7D | | | | | | | | |
| Brent Prompt | \$ 32 | .73 🔺 \$ 2.7 | ⁷ 9 🔺 \$ | 7.7 | | | | | | | | |
| 00z GWDD Change Cooler Change Warmer Change | | | | | | | | | | | | |
| ECMV | /F Enser | | 1-5 Day | 6-10 Day | | ay Total | | | | | | |
| | | 2 Hr Chg | -2.9 | -2.8 | -1.9 | -7.6 | | | | | | |
| | 2 | 4 Hr Chg | 0.6 | 5.8 | 2.9 | 9.3 | | | | | | |
| GF | S Enser | nble 00z | 1-5 Day | 6-10 Day | | ay Total | | | | | | |
| | | 2 Hr Chg | -2.7 | -0.3 | 1.2 | -1.8 | | | | | | |
| | 2 | 4 Hr Chg | 0.2 | 4.9 | 0.0 | 5.2 | | | | | | |
| | Current | Δ from YD | ∆ from 7D Avg | | Current | A from YD | om 7D Vg | | | | | |
| US Dry Production | 91.3 | ▼ -0.11 | -0.55 | US Powe Burns | r 24.9 | ▼ -0.80 ▼ - | 1.37 | | | | | |
| | Current | ∆ from YD | ∆ from 7D Avg | | Current | A from YL) | om 7D Vg | | | | | |
| US ResComm | 24.3 | ▼ -0.49 | ▲ 0.24 | Canadiar Imports | ¹ 3.6 | ▼ -0.71 ▼ - | 0.23 | | | | | |
| | Current | Δ from YD | ∆ from 7D Avg | | Current | Δ from YD | om 7D Vg | | | | | |
| Net LNG Exports | 8.5 | ✓ -0.73 | -0.87 | Mexican Exports | 5.2 | ✓ -0.43 ▼ - | 0.43 | | | | | |



Short-term Weather Model Outlooks (00z)





Source: WSI , Bloomberg

3-Apr



Market Report

Daily Balances

| | 28-Mar | 29-Mar | 30-Mar | 31-Mar | 1-Apr | 2-Apr | 3-Apr | DoD | vs.7D |
|---|--------|--------|--------|--------|-------|-------|-------|--------|--------|
| Lower 48 Dry Production | 92.2 | 92.0 | 92.4 | 91.8 | 91.2 | 91.3 | 91.2 | ▼ -0.1 | ▼ -0.6 |
| Canadian Imports | 3.3 | 3.3 | 3.5 | 3.9 | 4.7 | 4.3 | 3.6 | ▼ -0.7 | ▼ -0.3 |
| L48 Power | 25.0 | 25.4 | 26.5 | 27.8 | 25.6 | 25.7 | 24.9 | ▼ -0.8 | ▼ -1.1 |
| L48 Residential & Commercial | 21.7 | 21.7 | 24.1 | 27.8 | 25.9 | 24.8 | 24.3 | ▼ -0.5 | ▼ 0.0 |
| L48 Industrial | 22.0 | 22.2 | 22.4 | 23.0 | 22.7 | 22.3 | 22.2 | ▼ -0.1 | ▼ -0.2 |
| L48 Lease and Plant Fuel | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | ▼ 0.0 | ▼ 0.0 |
| L48 Pipeline Distribution | 2.1 | 2.2 | 2.3 | 2.4 | 2.3 | 2.3 | 0.0 | ▼ -2.3 | ▼ -2.3 |
| L48 Regional Gas Consumption | 75.9 | 76.6 | 80.4 | 86.0 | 81.5 | 80.1 | 76.5 | ▼ -3.7 | ▼ -3.6 |
| Net LNG Exports | 9.5 | 9.5 | 9.4 | 9.6 | 9.3 | 9.2 | 8.5 | ▼ -0.7 | ▼ -0.9 |
| Total Mexican Exports | 5.7 | 5.6 | 5.6 | 5.6 | 5.6 | 5.6 | 5.2 | ▼ -0.4 | ▼ -0.4 |
| Implied Daily Storage Activity EIA Reported Daily Storage Activity | 4.5 | 3.6 | 0.5 | -5.5 | -0.5 | 0.6 | 4.7 | | |

Lower 48 Component Models

Daily Model Error

EIA Storage Week Balances

| | 28-Feb | 6-Mar | 13-Mar | 20-Mar | 27-Mar | 3-Apr | WoW | vs. 4W |
|-------------------------------------|--------|-------|--------|--------|--------|-------|--------------|--------------|
| Lower 48 Dry Production | 91.5 | 91.2 | 90.9 | 91.9 | 91.5 | 91.8 | a 0.3 | 0.4 |
| Canadian Imports | 5.0 | 4.5 | 3.8 | 4.1 | 4.5 | 3.8 | ▼ -0.7 | ▼ -0.4 |
| L48 Power | 29.6 | 27.9 | 27.3 | 29.2 | 28.6 | 26.2 | ▼ -2.3 | ▼ -2.0 |
| L48 Residential & Commercial | 39.3 | 34.4 | 28.6 | 29.9 | 29.3 | 24.0 | ▼ -5.3 | ▼ -6.5 |
| L48 Industrial | 24.8 | 23.8 | 23.1 | 23.0 | 22.9 | 22.4 | ▼ -0.6 | ▼ -0.9 |
| L48 Lease and Plant Fuel | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 5.1 | 0.0 | a 0.0 |
| L48 Pipeline Distribution | 2.9 | 2.7 | 2.5 | 2.6 | 2.5 | 2.3 | ▼ -0.3 | ▼ -0.3 |
| L48 Regional Gas Consumption | 101.7 | 93.9 | 86.5 | 89.9 | 88.4 | 80.0 | ▼ -8.4 | ▼ -9.7 |
| Net LNG Exports | 8.8 | 7.8 | 8.0 | 7.9 | 9.3 | 9.4 | 0.1 | ▲ 1.1 |
| Total Mexican Exports | 5.5 | 5.6 | 5.6 | 5.6 | 5.7 | 5.6 | ▼ 0.0 | ▲ 0.0 |
| Implied Daily Storage Activity | -19.4 | -11.7 | -5.4 | -7.3 | -7.3 | 0.6 | 7.9 | |
| EIA Reported Daily Storage Activity | -15.6 | -6.9 | -1.3 | -4.1 | -2.7 | | | |
| Daily Model Error | -3.9 | -4.8 | -4.1 | -3.2 | -4.6 | | | |

Monthly Balances

| - | 2Yr Ago | LY | | | | | MTD | | |
|--|---------|--------|--------|--------|--------|--------|--------|--------------|--------------|
| | Apr-18 | Apr-19 | Dec-19 | Jan-20 | Feb-20 | Mar-20 | Apr-20 | МоМ | vs. LY |
| Lower 48 Dry Production | 80.5 | 88.6 | 93.4 | 92.3 | 91.3 | 91.5 | 91.3 | ▼ -0.2 | 2.7 |
| Canadian Imports | 5.6 | 4.6 | 4.5 | 4.8 | 5.3 | 4.1 | 4.2 | ▲ 0.1 | ▼ -0.4 |
| L48 Power | 23.5 | 24.1 | 28.9 | 29.8 | 29.9 | 27.9 | 25.4 | ▼ -2.6 | 1.3 |
| L48 Residential & Commercial | 24.3 | 17.5 | 38.8 | 41.6 | 41.4 | 28.6 | 25.0 | ▼ -3.6 | A 7.4 |
| L48 Industrial | 22.3 | 21.9 | 24.8 | 25.2 | 24.9 | 23.0 | 22.4 | ▼ -0.6 | a 0.5 |
| L48 Lease and Plant Fuel | 4.6 | 4.9 | 5.2 | 5.1 | 5.1 | 5.1 | 5.1 | ▼ 0.0 | a 0.2 |
| L48 Pipeline Distribution | 1.9 | 1.9 | 2.9 | 3.0 | 3.0 | 2.5 | 1.5 | ▼ -1.0 | ▼ -0.3 |
| L48 Regional Gas Consumption | 76.5 | 70.3 | 100.6 | 104.7 | 104.2 | 87.1 | 79.4 | ▼ -7.7 | A 9.1 |
| Net LNG Exports | 3.5 | 4.4 | 7.8 | 8.3 | 8.5 | 8.4 | 9.0 | ▲ 0.6 | 4.6 |
| Total Mexican Exports | 4.3 | 4.8 | 5.0 | 5.2 | 5.3 | 5.6 | 5.5 | ▼ -0.1 | 0.7 |
| Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error | 1.8 | 13.7 | -15.4 | -21.2 | -21.4 | -5.6 | 1.6 | | |

Source: Bloomberg, analytix.ai

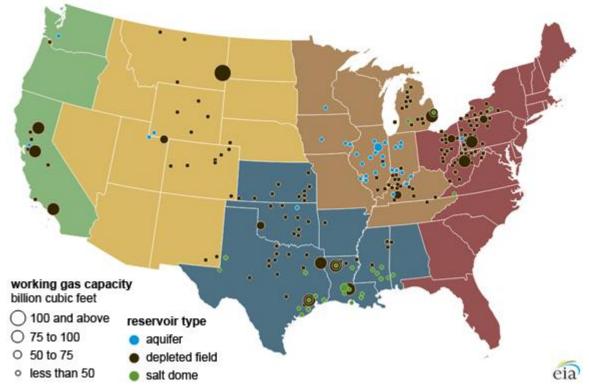


Regional S/D Models Storage Projection

| Week Ending | 3-Apr | | | |
|---------------|-----------|------------|--------------|----------|
| | | | Daily | |
| | | | Average | Weekly |
| | | Daily | Storage | Adjusted |
| | Daily Raw | Adjustment | Activity | Storage |
| | Storage | Factor | (Adjusted) * | Activity |
| L48 | 0.6 | 4.1 | 4.7 | 33 |
| | | | | |
| East | -2.5 | 2.4 | -0.1 | -0.9 |
| Midwest | -1.3 | 1.4 | 0.1 | 0.9 |
| Mountain | 2.1 | -1.8 | 0.3 | 1.9 |
| South Central | 1.6 | 1.9 | 3.5 | 24.5 |
| Pacific | 0.7 | 0.3 | 0.9 | 6.6 |
| | | | | |

*Adjustment Factor is calcuated based on historical regional deltas

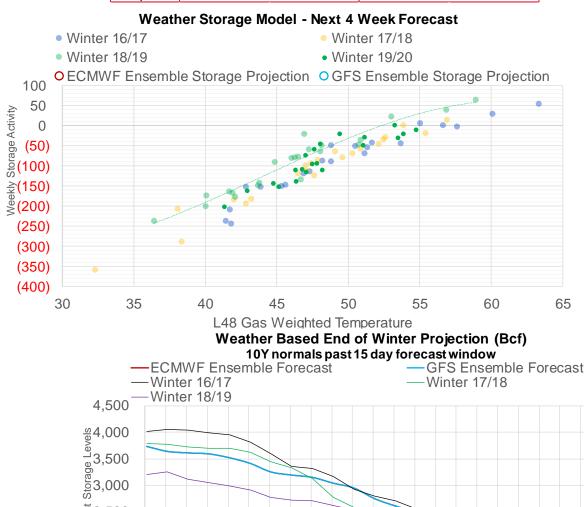
U.S. underground natural gas storage facilities by type (July 2015)



65

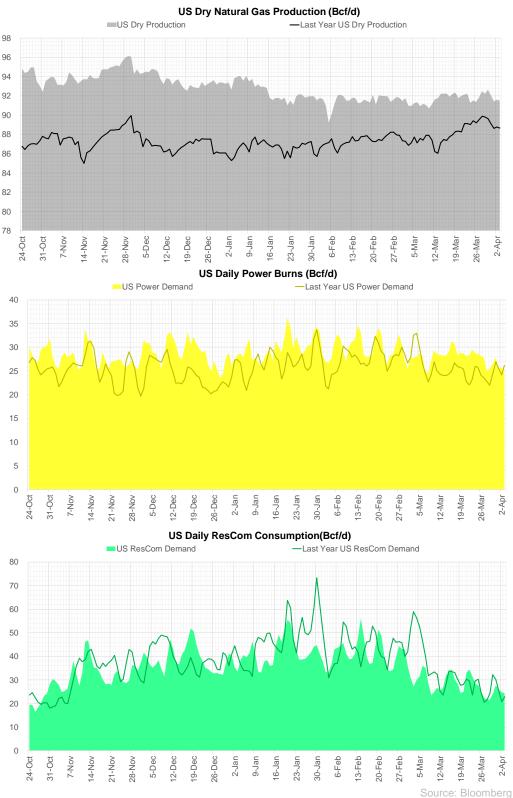
Weather Model Storage Projection

| Week Ending | ECMWF Forecast | ECMWF Ensemble Storage Projection | GFS Forecast | GFS Ensemble Storage Projection |
|----------------|-------------------|--|--------------|---------------------------------------|
| 27-Mar | 53.9 | #N/A | 53.9 | #N/A |
| 3-Apr | 55.8 | 10 | 55.8 | 10 |
| 10-Apr | | | | |
| 17-Apr | | | | |

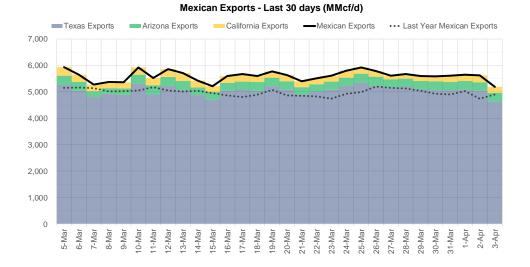


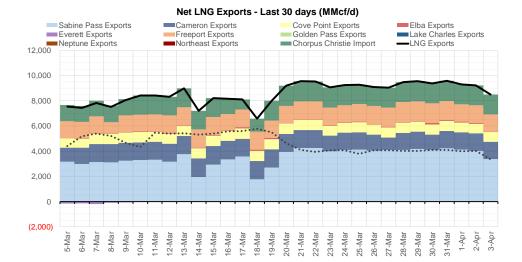
14612,500 02,000 1996 1996 1,500 1,000 15-Nov 22-Nov 29-Nov 6-Dec 13-Dec 20-Dec 20-Dec 21-Jan 31-Jan 31-Jan 31-Jan 31-Jan 328-Feb 6-Mar 13-Mar 8-Nov 20-Mar 7-Mar 3-Apr

Supply – Demand Trends



ENERGY





Source: Bloomberg



Nat Gas Options Volume and Open Interest

CME, ICE and Nasdaq Combined

| CONTRACT MONTH | CONTRACT YEAR | PUT/CALL | STRIKE | CUMULATIVE VOL | CONTRACT MONTH | CONTRACT YEAR | PUT/CALL | STRIKE | CUMULATIVE OI |
|-------------------|------------------|----------|--------------|-------------------|-------------------|------------------|----------|--------------|----------------|
| 5 | 2020 | С | 2.00 | 12835 | 5 | 2020 | Р | 1.50 | 58758 |
| 5 | 2020 | Р | 1.25 | 11133 | 6 | 2020 | Р | 1.25 | 52751 |
| 5 | 2020 | Р | 1.40 | 8226 | 5 | 2020 | Р | 1.25 | 45686 |
| 5 | 2020 | С | 1.65 | 6845 | 5 | 2020 | С | 2.00 | 42384 |
| 10 | 2020 | С | 3.00 | 6612 | 10 | 2020 | Р | 1.50 | 42349 |
| 5 | 2020 | С | 1.75 | 6585 | 5 | 2020 | Р | 1.40 | 37086 |
| 5 | 2020 | Р | 1.50 | 5707 | 10 | 2020 | P | 1.60 | 34009 |
| 10 | 2020 | Р | 1.60 | 5126 | 3 | 2021 | Р | 2.00 | 33317 |
| 7 | 2020 | Р | 1.75 | 4741 | 5 | 2020 | P P | 1.60 | 30456 |
| 5 | 2020 | С | 1.85 | 4443 | 5 | 2020 | | 1.75 | 29483 |
| 6 | 2020 | Р | 1.50 | 4025 | 6 5 | 2020 | C C | 2.50 | 26002 |
| 5 | 2020 | Р | 1.45 | 3659 | 5 | 2020 2020 | P | 2.25 2.00 | 23925 23698 |
| 7 | 2020 | Р | 1.25 | 3637 | 7 | 2020 | F C | 3.00 | 23080 |
| 7 | 2020 | С | 2.00 | 2925 | 5 | 2020 | c | 2.50 | 22967 |
| 5 | 2020 | Р | 1.55 | 2886 | 5 6 | 2020 | c | 2.50 | 22829 |
| 5 | 2020 | С | 1.70 | 2869 | 7 | 2020 | P | 1.50 | 22060 |
| 1 | 2021 | С | 3.00 | 2500 | 7 | 2020 | C | 2.75 | 21783 |
| 6 | 2020 | С | 2.00 | 2317 | 6 | 2020 | P | 1.50 | 21310 |
| 5 | 2020 | С | 1.60 | 2225 | 9 | 2020 | C | 2.50 | 21262 |
| 5 | 2020 | P | 1.00 | 2185 | 5 | 2020 | c | 2.75 | 21083 |
| 6 | 2020 | Р | 1.60 | 2061 | 10 | 2020 | c | 3.00 | 20909 |
| 7 | 2020 | Р | 1.65 | 2045 | 5 | 2020 | C | 3.00 | 20857 |
| 7 | 2020 | Р | 1.50 | 1670 | 10 | 2020 | c | 2.75 | 20782 |
| 6 | 2020 | С | 1.75 | 1535 | 7 | 2020 | P | 2.00 | 20779 |
| 5 | 2020 | С | 1.80 | 1462 | 5 | 2020 | Р | 1.70 | 20439 |
| 1 | 2021 | С | 2.75 | 1450 | 7 | 2020 | С | 2.50 | 20293 |
| 6 | 2020 | С | 1.80 | 1443 | 9 | 2020 | Р | 1.50 | 20191 |
| 6 | 2020 | Р | 1.25 | 1441 | 5 | 2020 | Р | 2.00 | 19622 |
| 6 | 2020 | Р | 1.45 | 1324 | 8 | 2020 | Р | 1.50 | 19305 |
| 5 | 2020 | P C | 1.30 | 1309 | 5 | 2020 | С | 2.15 | 19207 |
| 5 5 | 2020 | P | 1.90 | 1263 | 7 | 2020 | Р | 1.75 | 19113 |
| | 2020 | - | 1.70 | 1211 | 1 | 2021 | С | 3.00 | 18760 |
| 10 | 2020 | P P | 1.50 | 1150 | 7 | 2020 | Р | 1.25 | 18205 |
| 5 7 | 2020 | | 1.60 | 1038 | 5 | 2020 | Р | 1.80 | 18183 |
| 5 | 2020 | C C | 3.00 | 1020 | 5 | 2020 | Р | 1.00 | 17611 |
| 5 6 | 2020 2020 | C | 2.15 1.85 | 1004 1003 | 9 | 2020 | С | 3.00 | 17271 |
| 1 | 2020 | c | 5.00 | 1003 | 8 | 2020 | С | 3.00 | 17236 |
| 2 | 2021 | c | 5.00 | 1000 | 10 | 2020 | С | 2.50 | 17161 |
| 2 | 2021 | c | 5.00 | 1000 | 10 | 2020 | Р | 2.00 | 16884 |
| 6 | 2021 | c | 1.70 | 984 | 10 | 2020 | Р | 1.25 | 16367 |
| 5 | 2020 | c | 1.55 | 967 | 6 | 2020 | Р | 1.75 | 16326 |
| 5 | 2020 | P | 1.55 | 967 964 | 6 | 2020 | P C | 1.60 | 16301 |
| 10 | 2020 | P | 1.40 | 964 950 | 6 6 | 2020 2020 | C | 3.00 | 15743 |
| 5 | 2020 | P | 1.00 | 892 | ь 1 | 2020 | P | 2.25 2.00 | 15636 |
| 5 | 2020 | F C | 1.75 | 857 | 1 3 | 2021 2021 | P C | 2.00 | 14733 |
| 7 | 2020 | c | 2.25 | 808 | 3 | 2021 | c | 3.00 | 14727 14681 |
| 5 | 2020 | c | 2.25 | 802 | 9 | 2021 | P | 3.50 1.25 | 14640 |
| 8 | 2020 | c | 2.00 | 707 | 9 5 | 2020 | F C | 2.6 | 14572.5 |
| 0 | 2020 | 0 | 2.50 | 101 | 5 | 2020 | 0 | 2.0 | 14012.0 |

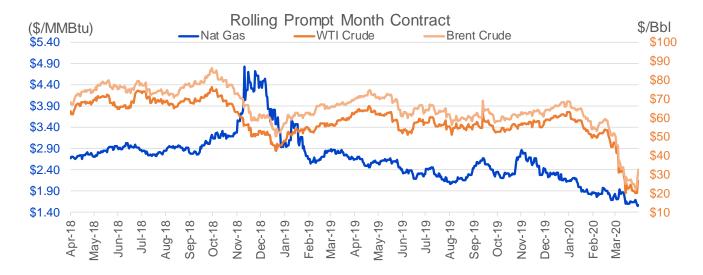
Source: CME, Nasdaq, ICE

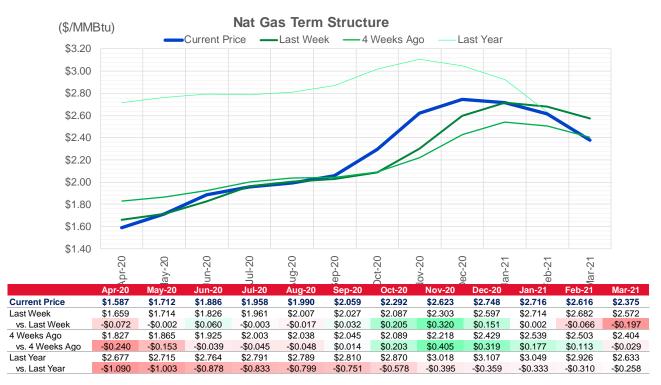


Nat Gas Futures Open Interest CME, ICE and Nasdag Combined

| CME Henry | Hub Futures (10 | 0,000 MMBtu | u) | ICE Henry I | Hub Futures Cor | ntract Equiva | alent (10,000 MM | INASDAQ H | lenry Hub Future | s (10,000 ľ | MMBtu) |
|-----------|-----------------|-------------|--------------|-------------|-----------------|---------------|------------------|-----------|------------------|-------------|--------------|
| | Current | Prior | Daily Change | | Current | Prior | Daily Change | | Current | Prior | Daily Change |
| MAY 20 | 355019 | 350367 | 4652 | MAY 20 | 94084 | 92088 | 1995.75 | MAY 20 | 551 | 551 | 0 |
| JUN 20 | 102626 | 98199 | 4427 | JUN 20 | 60681 | 61512 | -831.25 | JUN 20 | 1367 | 1367 | 0 |
| JUL 20 | 131297 | 128547 | 2750 | JUL 20 | 66374 | 65117 | 1257.5 | JUL 20 | 2871 | 2871 | 0 |
| AUG 20 | 56438 | 56471 | -33 | AUG 20 | 57853 | 57750 | 102.5 | AUG 20 | 549 | 549 | 0 |
| SEP 20 | 101447 | 101619 | -172 | SEP 20 | 59105 | 58791 | 314 | SEP 20 | 161 | 161 | 0 |
| OCT 20 | 103689 | 101626 | 2063 | OCT 20 | 73015 | 73608 | -593 | OCT 20 | 1010 | 1010 | 0 |
| NOV 20 | 35039 | 35431 | -392 | NOV 20 | 49723 | 49594 | 129.25 | NOV 20 | 741 | 741 | 0 |
| DEC 20 | 37257 | 36799 | 458 | DEC 20 | 53815 | 53449 | 366 | DEC 20 | 242 | 242 | 0 |
| JAN 21 | 67759 | 66539 | 1220 | JAN 21 | 58634 | 57296 | 1338.25 | JAN 21 | 336 | 336 | 0 |
| FEB 21 | 28933 | 28856 | 77 | FEB 21 | 37896 | 37393 | 503.25 | FEB 21 | 33 | 33 | 0 |
| MAR 21 | 47122 | 46122 | 1000 | MAR 21 | 45222 | 44877 | 345.5 | MAR 21 | 1106 | 1106 | 0 |
| APR 21 | 53924 | 53267 | 657 | APR 21 | 43438 | 42640 | 797.5 | APR 21 | 775 | 775 | 0 |
| MAY 21 | 15123 | 14936 | 187 | MAY 21 | 34384 | 34129 | 255.5 | MAY 21 | 46 | 46 | 0 |
| JUN 21 | 11451 | 11166 | 285 | JUN 21 | 32601 | 32343 | 257.5 | JUN 21 | 45 | 45 | 0 |
| JUL 21 | 8743 | 8914 | -171 | JUL 21 | 34987 | 34721 | 265.25 | JUL 21 | 46 | 46 | 0 |
| AUG 21 | 9044 | 8881 | 163 | AUG 21 | 35558 | 35293 | 264.25 | AUG 21 | 46 | 46 | 0 |
| SEP 21 | 8497 | 8341 | 156 | SEP 21 | 32191 | 31943 | 247.5 | SEP 21 | 45 | 45 | 0 |
| OCT 21 | 18033 | 17908 | 125 | OCT 21 | 38281 | 37987 | 294 | OCT 21 | 571 | 571 | 0 |
| NOV 21 | 12929 | 12989 | -60 | NOV 21 | 29351 | 29352 | -1.25 | NOV 21 | 430 | 430 | 0 |
| DEC 21 | 8306 | 8405 | -99 | DEC 21 | 30718 | 30612 | 105.5 | DEC 21 | 30 | 30 | 0 |
| JAN 22 | 6107 | 6184 | -77 | JAN 22 | 23343 | 23101 | 242.25 | JAN 22 | 36 | 36 | 0 |
| FEB 22 | 4178 | 4270 | -92 | FEB 22 | 20753 | 20493 | 260 | FEB 22 | 33 | 33 | 0 |
| MAR 22 | 7909 | 7822 | 87 | MAR 22 | 22162 | 21875 | 286.75 | MAR 22 | 900 | 900 | 0 |
| APR 22 | 8155 | 7877 | 278 | APR 22 | 19082 | 18685 | 396.5 | APR 22 | 1050 | 1050 | 0 |
| MAY 22 | 3249 | 3324 | -75 | MAY 22 | 18193 | 17856 | 337.25 | MAY 22 | 51 | 51 | 0 |
| JUN 22 | 1209 | 1168 | 41 | JUN 22 | 17568 | 17204 | 363.75 | JUN 22 | 50 | 50 | 0 |
| JUL 22 | 1236 | 1202 | 34 | JUL 22 | 17655 | 17326 | 329 | JUL 22 | 51 | 51 | 0 |
| AUG 22 | 870 | 836 | 34 | AUG 22 | 17586 | 17265 | 321.5 | AUG 22 | 51 | 51 | 0 |
| SEP 22 | 930 | 896 | 34 | SEP 22 | 17567 | 17166 | 400.5 | SEP 22 | 50 | 50 | 0 |
| OCT 22 | 1287 | 1281 | 6 | OCT 22 | 18839 | 18429 | 409.5 | OCT 22 | 515 | 515 | 0 |

Source: CME, Nasdaq, ICE





| | 11.20 | Cash | Prompt | Cash to |
|-----------------------|----------|---------|--------|---------|
| | Units | Settled | Settle | Prompt |
| AGT Citygate | \$/MMBtu | 1.46 | 1.56 | 0.10 |
| TETCO M3 | \$/MMBtu | 1.37 | 1.35 | -0.02 |
| FGT Zone 3 | \$/MMBtu | 1.38 | 1.67 | 0.29 |
| Zone 6 NY | \$/MMBtu | 1.38 | 1.38 | 0.00 |
| Chicago Citygate | \$/MMBtu | 1.51 | 1.51 | 0.00 |
| Michcon | \$/MMBtu | 1.50 | 1.53 | 0.02 |
| Columbia TCO Pool | \$/MMBtu | 1.45 | 1.39 | -0.06 |
| Ventura | \$/MMBtu | 1.44 | 1.41 | -0.03 |
| Rockies/Opal | \$/MMBtu | 1.42 | 1.31 | -0.12 |
| El Paso Permian Basin | \$/MMBtu | 0.19 | 0.45 | 0.26 |
| Socal Citygate | \$/MMBtu | 1.55 | 1.40 | -0.15 |
| Malin | \$/MMBtu | 1.45 | 1.42 | -0.03 |
| Houston Ship Channel | \$/MMBtu | 1.57 | 1.61 | 0.04 |
| Henry Hub Cash | \$/MMBtu | 1.69 | 1.47 | -0.22 |
| AECO Cash | C\$/GJ | 1.37 | 1.23 | -0.14 |
| Station2 Cash | C\$/GJ | 1.39 | 1.41 | 0.01 |
| Dawn Cash | C\$/GJ | 1.47 | 1.53 | 0.06 |

Source: CME, Bloomberg



| | | | | | V | s. 4 Weeks | | |
|-------------------------|--------------|----------------------|--------------------|-----------|--------------------|------------|--------------------|--------------|
| | Units | Current Price | vs. | Last Week | | Ago | vs | s. Last Year |
| NatGas Jan/Apr | \$/MMBtu | -0.52 | \checkmark | -0.025 | \checkmark | -0.193 | $\mathbf{\nabla}$ | -0.050 |
| NatGas Mar/Apr | \$/MMBtu | 0.187 | | 0.025 | | 0.193 | $\mathbf{\nabla}$ | -0.106 |
| NatGas Oct/Nov | \$/MMBtu | 0.23 | | 0.017 | | 0.104 | | 0.188 |
| NatGas Oct/Jan | \$/MMBtu | 0.69 | | 0.062 | | 0.239 | | 0.381 |
| WTI Crude | \$/Bbl | 20.31 | $\mathbf{\nabla}$ | -4.180 | $\mathbf{\nabla}$ | -26.470 | $\mathbf{\nabla}$ | -42.150 |
| Brent Crude | \$/Bbl | 24.74 | \bigtriangledown | -2.650 | $\mathbf{\nabla}$ | -26.390 | \bigtriangledown | -44.570 |
| Fuel Oil, NY Harbour 1% | \$/Bbl | 98.03 | | 0.000 | | 0.000 | | 0.000 |
| Heating Oil | cents/Gallon | 93.23 | $\mathbf{\nabla}$ | -16.550 | $\mathbf{\nabla}$ | -60.090 | $\mathbf{\nabla}$ | -107.450 |
| Propane, Mt. Bel | cents/Gallon | 0.26 | \checkmark | -0.033 | \bigtriangledown | -0.144 | $\mathbf{\nabla}$ | -0.369 |
| Ethane, Mt. Bel | cents/Gallon | 0.11 | $\mathbf{\nabla}$ | -0.021 | \bigtriangledown | -0.045 | $\mathbf{\nabla}$ | -0.105 |
| Coal, PRB | \$/MTon | 12.30 | | 0.000 | $\mathbf{\nabla}$ | -0.100 | $\mathbf{\nabla}$ | -0.300 |
| Coal, ILB | \$/MTon | 31.05 | | 0.000 | $\overline{}$ | -0.750 | $\overline{}$ | -14.000 |