

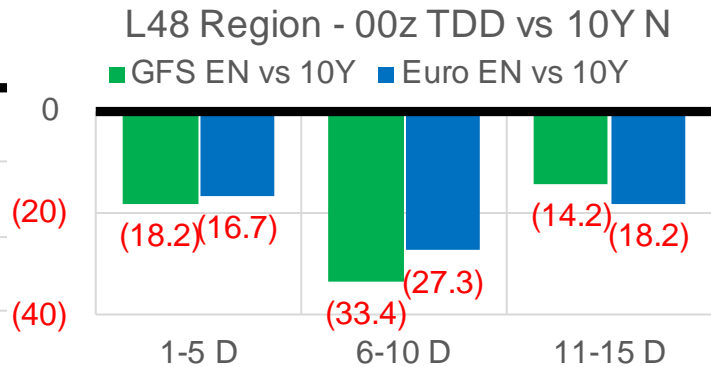
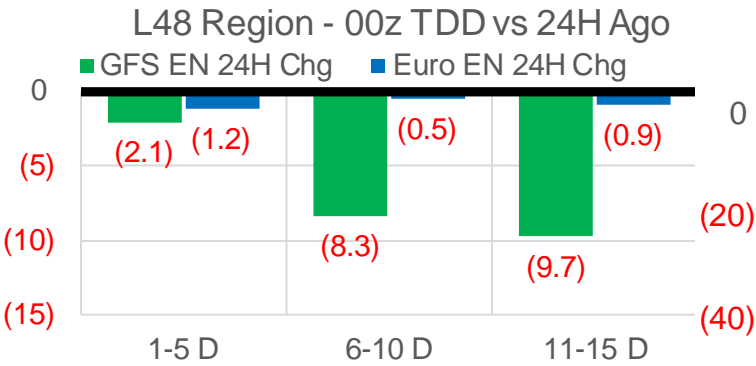
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| | Current | Δ from YD | Δ from 7D Avg |
|----------------|---------|-------------|---------------|
| Nat Gas Prompt | \$ 3.18 | ▼ \$ (0.06) | ▼ \$ (0.05) |

| | Current | Δ from YD | Δ from 7D Avg |
|------------|----------|-----------|---------------|
| WTI Prompt | \$ 38.03 | ▲ \$ 1.22 | ▲ \$ 1.3 |

| | Current | Δ from YD | Δ from 7D Avg |
|--------------|----------|-----------|---------------|
| Brent Prompt | \$ 40.15 | ▲ \$ 1.18 | ▲ \$ 1.7 |



| | Current | Δ from YD | Δ from 7D Avg |
|-------------------|---------|-----------|---------------|
| US Dry Production | 90.2 | ▼ -1.27 | ▲ 1.88 |

| | Current | Δ from YD | Δ from 7D Avg |
|----------------|---------|-----------|---------------|
| US Power Burns | 0.0 | ▼ -26.17 | ▼ -26.86 |

| | Current | Δ from YD | Δ from 7D Avg |
|------------|---------|-----------|---------------|
| US ResComm | 0.0 | ▼ -28.23 | ▼ -26.17 |

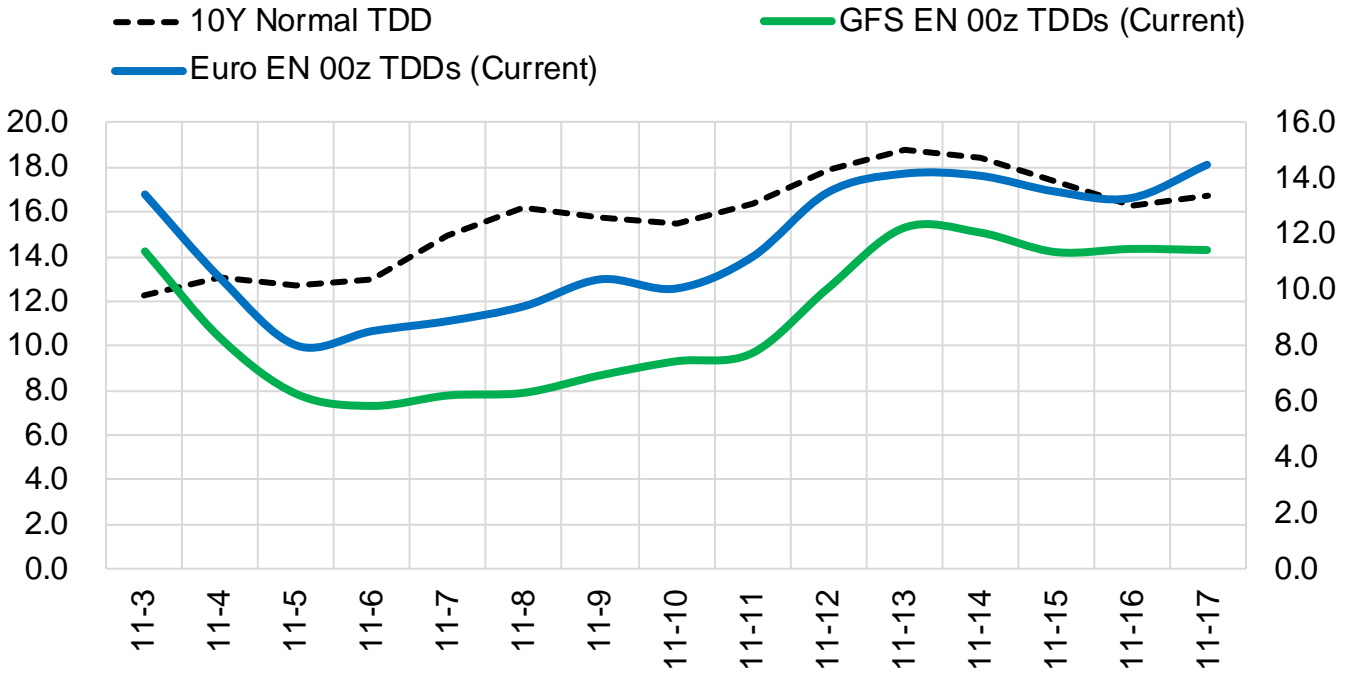
| | Current | Δ from YD | Δ from 7D Avg |
|------------------|---------|-----------|---------------|
| Canadian Imports | 4.8 | ▼ -0.73 | ▼ -0.47 |

| | Current | Δ from YD | Δ from 7D Avg |
|-----------------|---------|-----------|---------------|
| Net LNG Exports | 10.1 | ▼ -0.17 | ▲ 0.32 |

| | Current | Δ from YD | Δ from 7D Avg |
|-----------------|---------|-----------|---------------|
| Mexican Exports | 6.5 | ▲ 0.57 | ▲ 0.41 |

Short-term Weather Model Outlooks (00z)

L48 Region



Source: WSI, Bloomberg

Lower 48 Component Models

Daily Balances

| | 28-Oct | 29-Oct | 30-Oct | 31-Oct | 1-Nov | 2-Nov | 3-Nov | DoD | vs. 7D |
|--|--------------|-------------|--------------|--------------|--------------|--------------|--------------|--------|--------|
| Lower 48 Dry Production | 85.2 | 86.7 | 88.3 | 89.4 | 90.8 | 91.5 | 90.2 | ▼-1.3 | ▲1.5 |
| Canadian Imports | 5.3 | 5.6 | 5.4 | 5.0 | 5.2 | 5.6 | 4.8 | ▼-0.7 | ▼-0.5 |
| L48 Power | 29.4 | 28.5 | 26.3 | 23.3 | 23.9 | 26.2 | 0.0 | ▼-26.2 | ▼-26.3 |
| L48 Residential & Commercial | 23.4 | 24.2 | 28.4 | 26.2 | 26.0 | 28.2 | 0.0 | ▼-28.2 | ▼-26.1 |
| L48 Industrial | 25.0 | 25.3 | 25.9 | 25.8 | 25.9 | 26.0 | 0.0 | ▼-26.0 | ▼-25.6 |
| L48 Lease and Plant Fuel | 4.7 | 4.8 | 4.9 | 4.9 | 5.0 | 5.0 | 0.0 | ▼-5.0 | ▼-4.9 |
| L48 Pipeline Distribution | 2.6 | 2.6 | 2.7 | 2.4 | 2.3 | 2.5 | 0.0 | ▼-2.5 | ▼-2.5 |
| L48 Regional Gas Consumption | 85.1 | 85.4 | 88.2 | 82.6 | 83.1 | 87.9 | 0.0 | ▼-87.9 | ▼-85.4 |
| Net LNG Delivered | 9.28 | 9.52 | 9.87 | 10.41 | 10.05 | 10.24 | 10.07 | ▼-0.2 | ▲0.2 |
| Total Mexican Exports | 6.3 | 6.4 | 6.1 | 5.8 | 5.8 | 5.9 | 6.5 | ▲0.6 | ▲0.4 |
| Implied Daily Storage Activity | -10.1 | -9.0 | -10.4 | -4.3 | -3.0 | -7.0 | 78.5 | | |
| EIA Reported Daily Storage Activity | | | | | | | | | |
| Daily Model Error | | | | | | | | | |

EIA Storage Week Balances

| | 25-Sep | 2-Oct | 9-Oct | 16-Oct | 23-Oct | 30-Oct | WoW | vs. 4W |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------|
| Lower 48 Dry Production | 87.8 | 88.2 | 88.1 | 86.7 | 90.0 | 88.2 | ▼-1.8 | ▼-0.1 |
| Canadian Imports | 3.6 | 3.9 | 4.5 | 4.0 | 3.6 | 4.8 | ▲1.2 | ▲0.8 |
| L48 Power | 30.8 | 30.7 | 31.0 | 30.5 | 28.6 | 28.1 | ▼-0.5 | ▼-2.1 |
| L48 Residential & Commercial | 9.7 | 9.3 | 13.4 | 11.4 | 16.8 | 23.3 | ▲6.4 | ▲10.5 |
| L48 Industrial | 22.3 | 23.2 | 22.5 | 22.9 | 23.6 | 25.1 | ▲1.5 | ▲2.0 |
| L48 Lease and Plant Fuel | 4.8 | 4.8 | 4.8 | 4.8 | 4.9 | 4.8 | ▼-0.1 | ▼0.0 |
| L48 Pipeline Distribution | 2.0 | 2.0 | 2.2 | 2.1 | 2.2 | 2.5 | ▲0.3 | ▲0.4 |
| L48 Regional Gas Consumption | 69.5 | 70.1 | 73.9 | 71.6 | 76.2 | 83.8 | ▲7.6 | ▲10.9 |
| Net LNG Exports | 5.8 | 6.8 | 7.5 | 6.9 | 8.0 | 9.2 | ▲1.2 | ▲1.9 |
| Total Mexican Exports | 6.4 | 6.3 | 6.2 | 6.2 | 6.3 | 6.2 | ▼-0.2 | ▼-0.1 |
| Implied Daily Storage Activity | 9.6 | 9.0 | 5.1 | 6.0 | 3.0 | -6.2 | -9.2 | |
| EIA Reported Daily Storage Activity | 10.9 | 10.7 | 6.6 | 7.0 | 4.1 | | | |
| Daily Model Error | -1.2 | -1.8 | -1.5 | -1.0 | -1.1 | | | |

Monthly Balances

| | 2Yr Ago Nov-18 | LY Nov-19 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | MTD Nov-20 | MoM | vs. LY |
|--|-------------------|--------------|-------------|-------------|-------------|-------------|---------------|--------|--------|
| Lower 48 Dry Production | 88.1 | 95.3 | 88.3 | 88.6 | 88.6 | 88.3 | 90.8 | ▲2.5 | ▼-4.5 |
| Canadian Imports | 4.1 | 4.5 | 4.4 | 4.9 | 3.8 | 4.3 | 5.2 | ▲0.9 | ▲0.7 |
| L48 Power | 25.4 | 27.5 | 43.7 | 40.7 | 33.3 | 29.3 | 16.7 | ▼-12.6 | ▼-10.8 |
| L48 Residential & Commercial | 32.9 | 32.8 | 7.9 | 7.7 | 8.5 | 16.8 | 18.1 | ▲1.2 | ▼-14.7 |
| L48 Industrial | 25.1 | 25.1 | 19.8 | 21.3 | 22.1 | 23.6 | 17.3 | ▼-6.3 | ▼-7.8 |
| L48 Lease and Plant Fuel | 5.0 | 5.3 | 4.9 | 5.0 | 4.9 | 4.9 | 3.3 | ▼-1.5 | ▼-1.9 |
| L48 Pipeline Distribution | 2.6 | 2.8 | 2.4 | 2.4 | 2.1 | 2.3 | 1.6 | ▼-0.6 | ▼-1.2 |
| L48 Regional Gas Consumption | 91.0 | 93.5 | 78.8 | 77.0 | 70.7 | 76.8 | 57.0 | ▼-19.8 | ▼-36.5 |
| Net LNG Exports | 4.3 | 7.2 | 3.3 | 4.0 | 5.9 | 8.0 | 10.1 | ▲2.1 | ▲2.9 |
| Total Mexican Exports | 4.8 | 5.3 | 6.1 | 6.3 | 6.4 | 6.2 | 6.1 | ▼-0.1 | ▲0.8 |
| Implied Daily Storage Activity | -7.8 | -6.2 | 4.4 | 6.2 | 9.4 | 1.5 | 22.8 | | |
| EIA Reported Daily Storage Activity | | | | | | | | | |
| Daily Model Error | | | | | | | | | |

Source: Bloomberg, analytix.ai

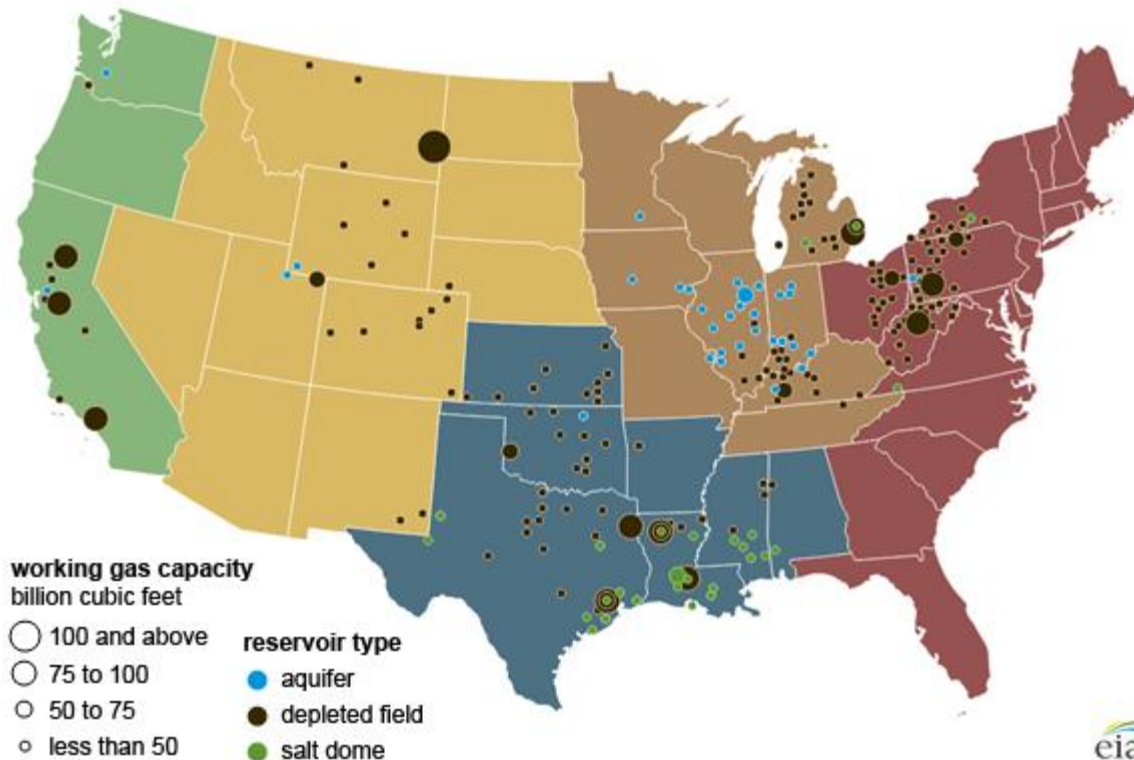
Regional S/D Models Storage Projection

Week Ending 30-Oct

| | Daily Raw Storage | Daily Adjustment Factor | Daily Average Storage Activity (Adjusted) * | Weekly Adjusted Storage Activity |
|---------------|-------------------|-------------------------|---|----------------------------------|
| L48 | -6.5 | 1.6 | -4.9 | -34 |
| East | -1.4 | 2.2 | 0.8 | 6 |
| Midwest | -1.4 | 1.4 | -0.1 | 0 |
| Mountain | 2.1 | -3.2 | -1.1 | -8 |
| South Central | -4.8 | 1.2 | -3.6 | -25 |
| Pacific | -0.9 | 0.0 | -0.9 | -7 |

*Adjustment Factor is calculated based on historical regional deltas

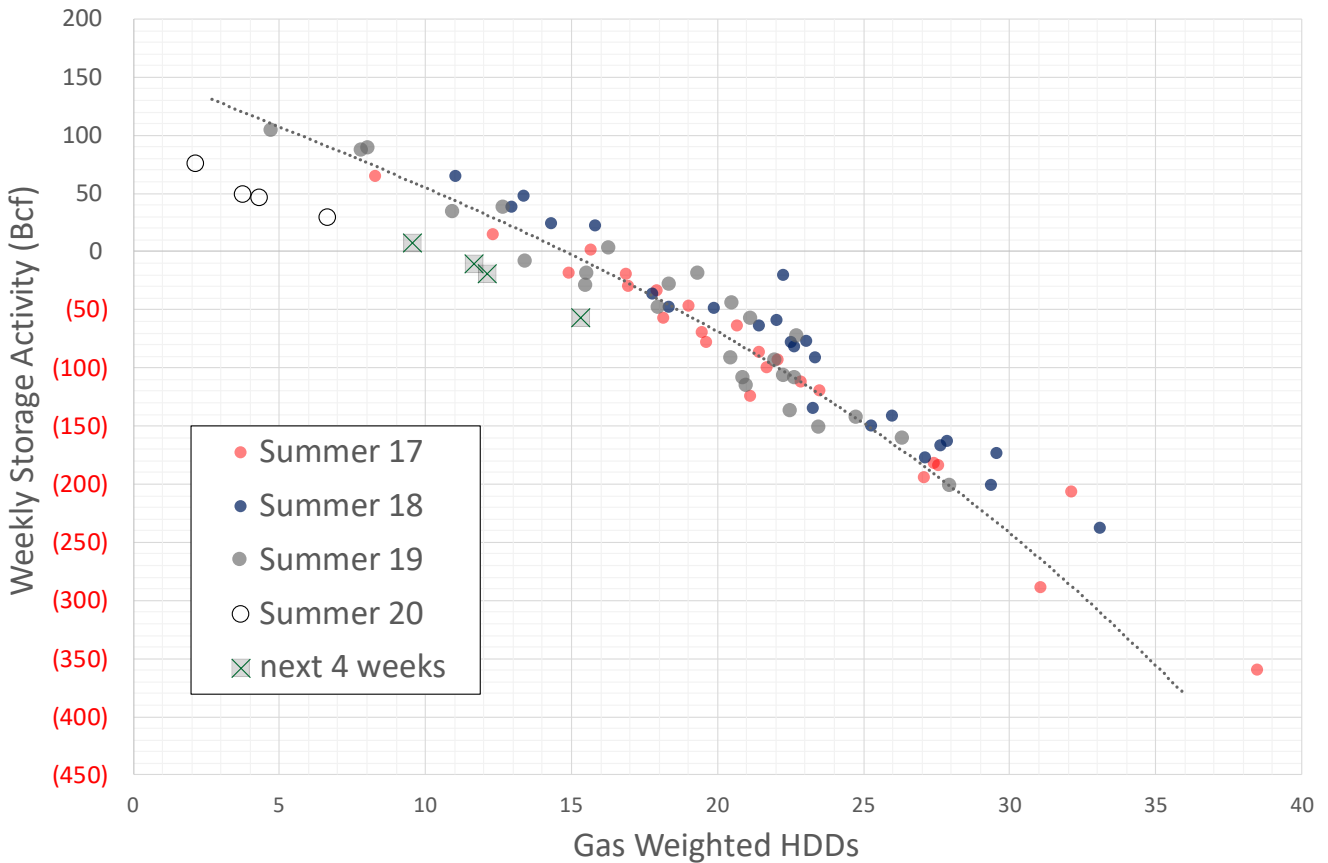
U.S. underground natural gas storage facilities by type (July 2015)



Weather Model Storage Projection

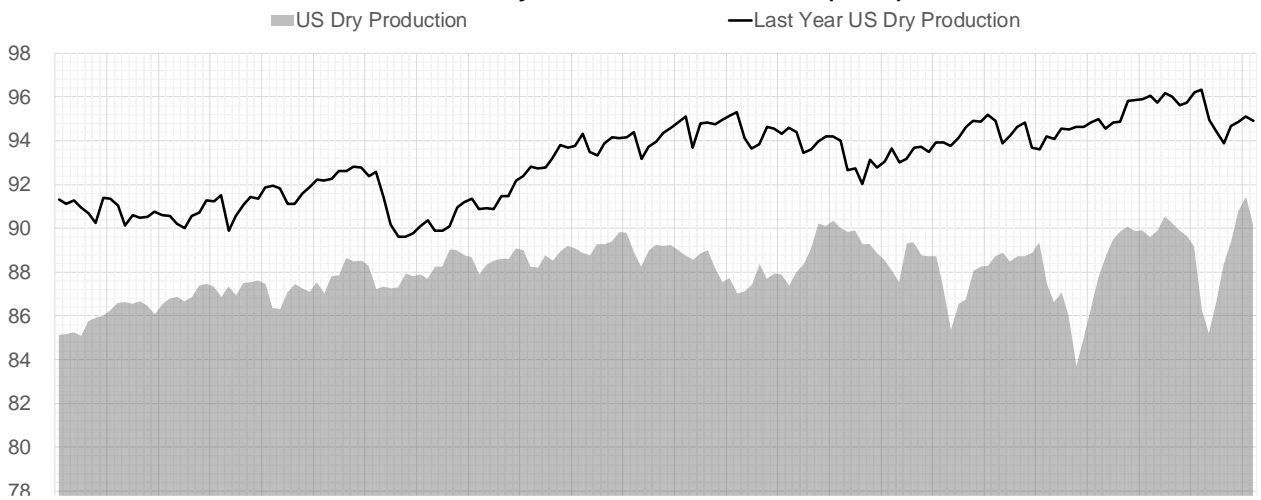
| Next report and beyond | | |
|------------------------|------|-------------------------|
| Week Ending | Temp | Week Storage Projection |
| 06-Nov | 12.1 | -19 |
| 13-Nov | 9.5 | 7 |
| 20-Nov | 15.3 | -57 |

Winter Storage Forecast

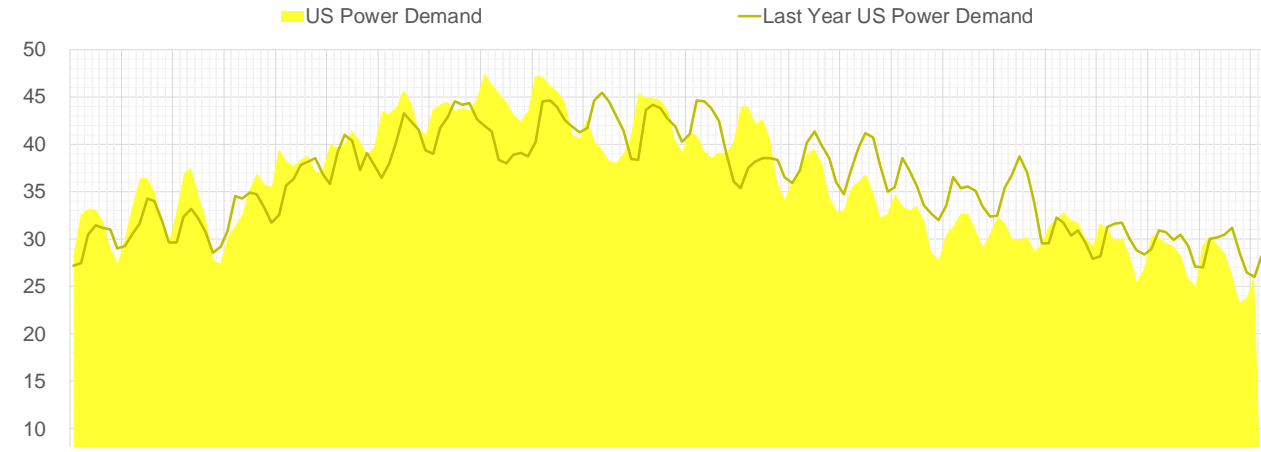


Supply – Demand Trends

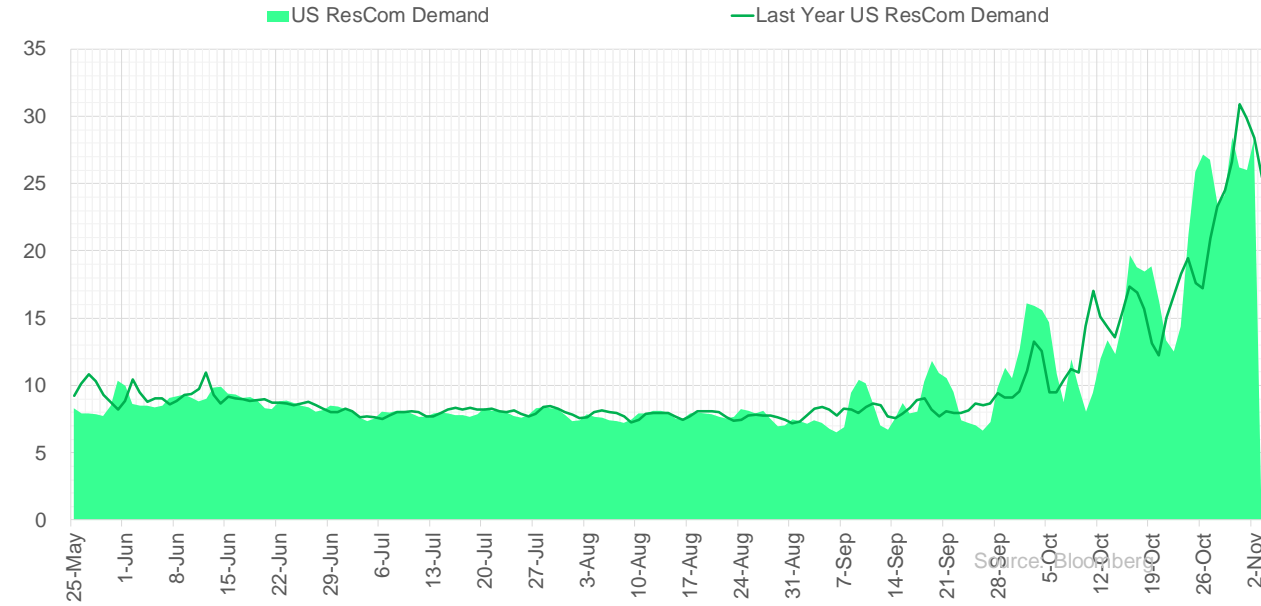
US Dry Natural Gas Production (Bcf/d)



US Daily Power Burns (Bcf/d)

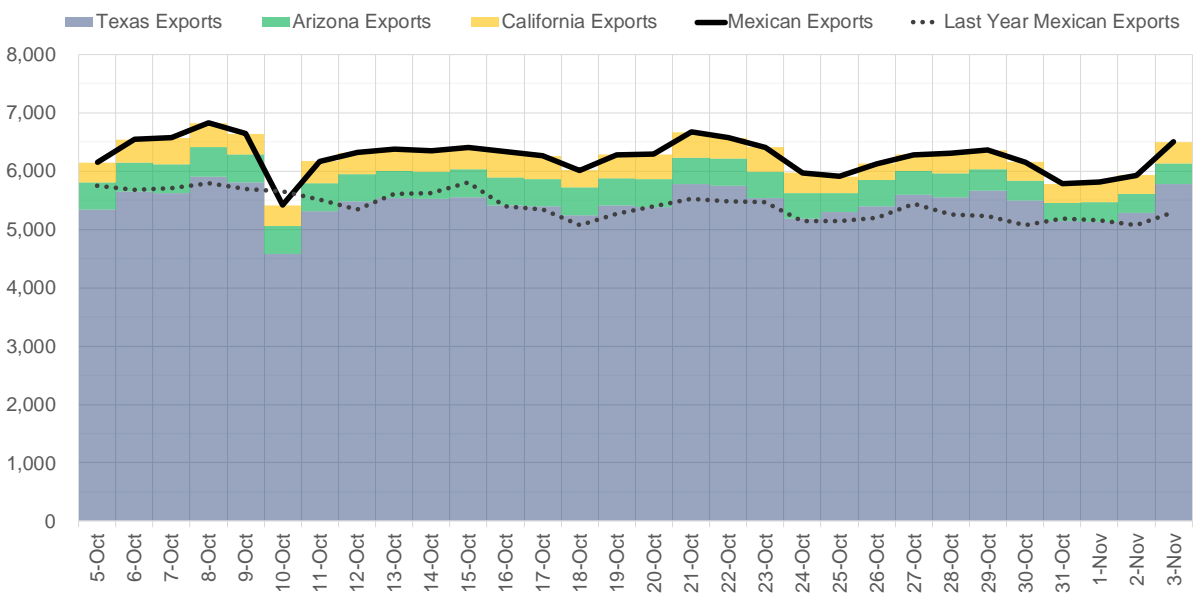


US Daily ResCom Consumption (Bcf/d)

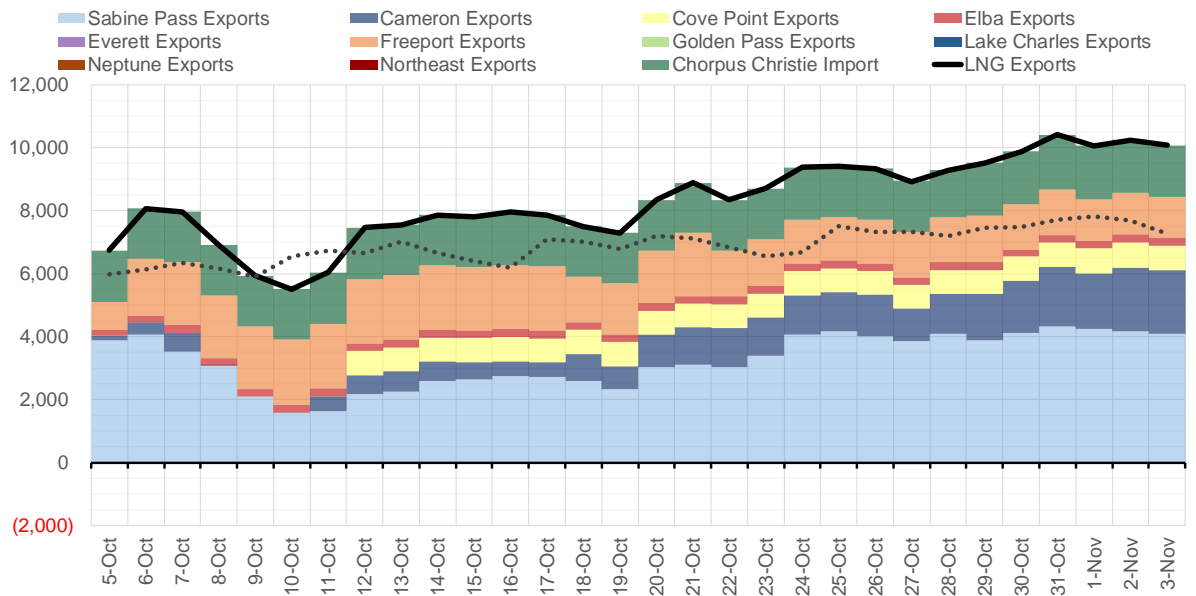


Source: Bloomberg

Mexican Exports - Last 30 days (MMcf/d)



Net LNG Exports - Last 30 days (MMcf/d)



Source: Bloomberg

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Nat Gas Options Volume and Open Interest CME, ICE and Nasdaq Combined

| CONTRACT MONTH | CONTRACT YEAR | PUT/CALL | STRIKE | CUMULATIVE VOL | CONTRACT MONTH | CONTRACT YEAR | PUT/CALL | STRIKE | CUMULATIVE OI |
|----------------|---------------|----------|--------|----------------|----------------|---------------|----------|--------|---------------|
| 12 | 2020 | C | 4.00 | 10214 | 3 | 2021 | P | 2.00 | 38310 |
| 12 | 2020 | C | 3.75 | 5700 | 12 | 2020 | P | 2.00 | 33054 |
| 1 | 2021 | C | 5.00 | 4461 | 3 | 2021 | C | 6.00 | 31936 |
| 1 | 2021 | C | 6.00 | 4138 | 1 | 2021 | C | 4.50 | 30223 |
| 12 | 2020 | C | 4.50 | 3149 | 3 | 2021 | C | 3.25 | 29811 |
| 1 | 2021 | C | 4.00 | 1936 | 10 | 2021 | C | 4.00 | 28890 |
| 1 | 2021 | C | 7.00 | 1882 | 3 | 2021 | C | 5.00 | 27967 |
| 12 | 2020 | P | 2.75 | 1679 | 3 | 2021 | C | 4.00 | 27854 |
| 12 | 2020 | P | 2.50 | 1672 | 10 | 2021 | C | 3.25 | 27270 |
| 1 | 2021 | C | 4.50 | 1525 | 4 | 2021 | C | 5.00 | 27122 |
| 3 | 2021 | P | 2.50 | 1500 | 1 | 2021 | C | 3.50 | 26710 |
| 3 | 2021 | P | 3.00 | 1500 | 3 | 2021 | C | 7.00 | 25476 |
| 12 | 2020 | C | 5.00 | 1481 | 12 | 2020 | P | 2.50 | 25459 |
| 12 | 2020 | P | 3.00 | 1439 | 12 | 2020 | C | 4.00 | 25233 |
| 12 | 2020 | C | 3.50 | 1414 | 4 | 2021 | C | 4.00 | 23768 |
| 7 | 2021 | P | 2.25 | 1155 | 12 | 2020 | C | 4.50 | 23681 |
| 8 | 2021 | P | 2.25 | 1155 | 1 | 2021 | C | 6.00 | 22359 |
| 9 | 2021 | P | 2.25 | 1155 | 3 | 2021 | C | 3.50 | 21703 |
| 1 | 2021 | P | 3.00 | 1144 | 12 | 2020 | C | 3.75 | 21600 |
| 4 | 2021 | P | 3.00 | 1135 | 3 | 2021 | C | 3.00 | 21545 |
| 4 | 2021 | P | 2.25 | 1125 | 1 | 2021 | P | 2.50 | 20903 |
| 5 | 2021 | P | 2.25 | 1125 | 3 | 2021 | C | 4.50 | 20834 |
| 6 | 2021 | P | 2.25 | 1125 | 2 | 2021 | P | 2.25 | 20507 |
| 10 | 2021 | P | 2.25 | 1125 | 12 | 2020 | C | 3.50 | 20467 |
| 10 | 2021 | P | 3.00 | 1125 | 8 | 2021 | C | 4.00 | 19799 |
| 1 | 2021 | P | 2.75 | 970 | 2 | 2021 | C | 5.00 | 19796 |
| 12 | 2020 | P | 2.90 | 950 | 1 | 2021 | C | 5.00 | 18900 |
| 12 | 2020 | C | 4.25 | 884 | 12 | 2020 | P | 2.75 | 18667 |
| 3 | 2021 | C | 5.00 | 845 | 1 | 2021 | P | 2.25 | 18556 |
| 12 | 2020 | P | 3.25 | 840 | 1 | 2021 | C | 3.75 | 18005 |
| 2 | 2021 | C | 4.00 | 777 | 3 | 2021 | P | 2.50 | 17939 |
| 3 | 2021 | C | 4.75 | 748 | 8 | 2021 | P | 2.25 | 17742 |
| 4 | 2021 | C | 4.00 | 675 | 1 | 2021 | C | 3.00 | 17132 |
| 2 | 2021 | C | 4.50 | 652 | 12 | 2020 | C | 5.00 | 17105 |
| 4 | 2021 | C | 3.50 | 630 | 2 | 2021 | C | 3.50 | 17066 |
| 5 | 2021 | P | 3.00 | 625 | 12 | 2020 | P | 3.00 | 16864 |
| 6 | 2021 | P | 3.00 | 625 | 10 | 2021 | C | 5.00 | 16853 |
| 7 | 2021 | P | 3.00 | 625 | 2 | 2021 | P | 2.50 | 16066 |
| 8 | 2021 | P | 3.00 | 625 | 1 | 2021 | C | 7.00 | 15198 |
| 9 | 2021 | P | 3.00 | 625 | 1 | 2021 | C | 4.00 | 15116 |
| 1 | 2021 | C | 3.50 | 613 | 2 | 2021 | C | 4.00 | 14814 |
| 10 | 2021 | C | 3.50 | 555 | 12 | 2020 | C | 4.25 | 14510 |
| 5 | 2021 | C | 3.50 | 530 | 12 | 2020 | P | 1.50 | 14450 |
| 6 | 2021 | C | 3.50 | 530 | 4 | 2021 | C | 3.00 | 14185 |
| 7 | 2021 | C | 3.50 | 530 | 10 | 2021 | C | 3.00 | 13866 |
| 8 | 2021 | C | 3.50 | 530 | 4 | 2021 | P | 2.00 | 13722 |
| 9 | 2021 | C | 3.50 | 530 | 4 | 2021 | P | 2.00 | 13562 |
| 4 | 2021 | C | 3.00 | 510 | 12 | 2020 | C | 3.25 | 13470 |
| 12 | 2020 | C | 4.75 | 504 | 5 | 2021 | C | 3.00 | 13436 |
| | | | | | 1 | 2021 | C | 3.25 | 13176 |

Source: CME, ICE

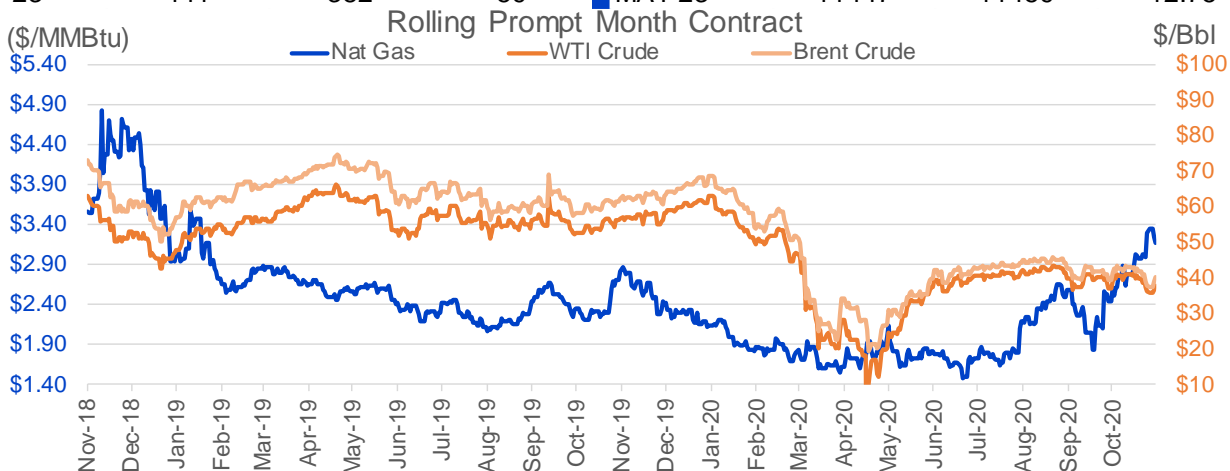
Nat Gas Futures Open Interest

CME and ICE Combined

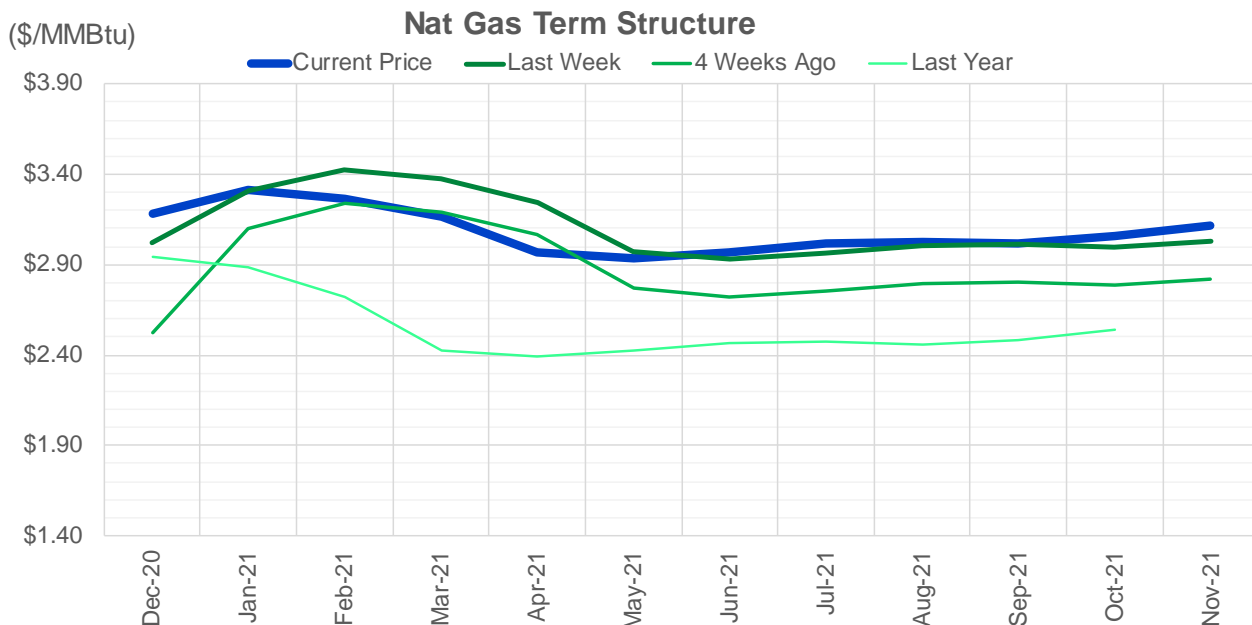
CME Henry Hub Futures (10,000 MMBtu)

ICE Henry Hub Futures Contract Equivalent (10,000 MM

| | Current | Prior | Daily Change | FOR JUNE 26 | Current | Prior | Daily Change |
|--------|---------|--------|--------------|-------------|---------|-------|--------------|
| DEC 20 | 168247 | 170902 | -2655 | DEC 20 | 82874 | 81414 | 1460.25 |
| JAN 21 | 208402 | 208123 | 279 | JAN 21 | 91311 | 90613 | 697.75 |
| FEB 21 | 87024 | 85175 | 1849 | FEB 21 | 65024 | 64927 | 96.75 |
| MAR 21 | 134629 | 132476 | 2153 | MAR 21 | 91163 | 88927 | 2236 |
| APR 21 | 76788 | 74552 | 2236 | APR 21 | 67932 | 67943 | -11.25 |
| MAY 21 | 53265 | 51633 | 1632 | MAY 21 | 68307 | 67171 | 1135.25 |
| JUN 21 | 34803 | 34517 | 286 | JUN 21 | 57696 | 57792 | -96.25 |
| JUL 21 | 28015 | 27294 | 721 | JUL 21 | 60005 | 59865 | 139.5 |
| AUG 21 | 29304 | 29293 | 11 | AUG 21 | 63378 | 63484 | -106 |
| SEP 21 | 40597 | 40842 | -245 | SEP 21 | 57988 | 57883 | 105.25 |
| OCT 21 | 96261 | 95787 | 474 | OCT 21 | 66876 | 66664 | 212.5 |
| NOV 21 | 34279 | 34261 | 18 | NOV 21 | 52937 | 52649 | 288 |
| DEC 21 | 30010 | 29657 | 353 | DEC 21 | 47744 | 47651 | 93 |
| JAN 22 | 31831 | 31662 | 169 | JAN 22 | 45298 | 44951 | 347.25 |
| FEB 22 | 21756 | 22237 | -481 | FEB 22 | 36856 | 36515 | 341.5 |
| MAR 22 | 23510 | 23349 | 161 | MAR 22 | 39656 | 39293 | 362.75 |
| APR 22 | 23984 | 22941 | 1043 | APR 22 | 40567 | 39453 | 1113.5 |
| MAY 22 | 10193 | 10192 | 1 | MAY 22 | 29714 | 29424 | 290 |
| JUN 22 | 5315 | 5296 | 19 | JUN 22 | 28877 | 28478 | 398.5 |
| JUL 22 | 4595 | 4556 | 39 | JUL 22 | 30598 | 30459 | 138.25 |
| AUG 22 | 3533 | 3392 | 141 | AUG 22 | 28827 | 28558 | 268.25 |
| SEP 22 | 3396 | 3404 | -8 | SEP 22 | 28703 | 28312 | 391 |
| OCT 22 | 4575 | 4484 | 91 | OCT 22 | 32729 | 32255 | 473.5 |
| NOV 22 | 3821 | 3802 | 19 | NOV 22 | 28747 | 28512 | 235.5 |
| DEC 22 | 4483 | 4465 | 18 | DEC 22 | 31003 | 30757 | 245.25 |
| JAN 23 | 4311 | 4317 | -6 | JAN 23 | 14820 | 14740 | 79.75 |
| FEB 23 | 1024 | 944 | 80 | FEB 23 | 13843 | 13770 | 72.75 |
| MAR 23 | 2310 | 2310 | 0 | MAR 23 | 13899 | 13835 | 64.25 |
| APR 23 | 1542 | 1548 | -6 | APR 23 | 12926 | 12864 | 62.5 |
| MAY 23 | 441 | 382 | 59 | MAY 23 | 11447 | 11459 | -12.75 |



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| | Dec-20 | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 |
|----------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| Current Price | \$3.180 | \$3.313 | \$3.264 | \$3.163 | \$2.968 | \$2.932 | \$2.971 | \$3.018 | \$3.026 | \$3.015 | \$3.055 | \$3.118 |
| Last Week | \$3.019 | \$3.311 | \$3.424 | \$3.376 | \$3.247 | \$2.973 | \$2.933 | \$2.962 | \$3.002 | \$3.012 | \$2.999 | \$3.032 |
| vs. Last Week | \$0.161 | \$0.002 | -\$0.160 | -\$0.213 | -\$0.279 | -\$0.041 | \$0.038 | \$0.056 | \$0.024 | \$0.003 | \$0.056 | \$0.086 |
| 4 Weeks Ago | \$2.520 | \$3.096 | \$3.239 | \$3.193 | \$3.071 | \$2.770 | \$2.724 | \$2.754 | \$2.793 | \$2.802 | \$2.789 | \$2.817 |
| vs. 4 Weeks Ago | \$0.660 | \$0.217 | \$0.025 | -\$0.030 | -\$0.103 | \$0.162 | \$0.247 | \$0.264 | \$0.233 | \$0.213 | \$0.266 | \$0.301 |
| Last Year | \$2.862 | \$2.940 | \$2.886 | \$2.724 | \$2.427 | \$2.393 | \$2.427 | \$2.465 | \$2.471 | \$2.454 | \$2.480 | \$2.537 |
| vs. Last Year | \$0.318 | \$0.373 | \$0.378 | \$0.439 | \$0.541 | \$0.539 | \$0.544 | \$0.553 | \$0.555 | \$0.561 | \$0.575 | \$0.581 |

| | Units | Cash Settled | Prompt Settle | Cash to Prompt |
|-----------------------|----------|--------------|---------------|----------------|
| AGT Citygate | \$/MMBtu | 3.40 | 3.33 | -0.07 |
| TETCO M3 | \$/MMBtu | 2.42 | 2.14 | -0.28 |
| FGT Zone 3 | \$/MMBtu | 2.50 | 3.06 | 0.56 |
| Zone 6 NY | \$/MMBtu | 2.50 | 2.40 | -0.10 |
| Chicago Citygate | \$/MMBtu | 2.93 | 2.91 | -0.02 |
| Michcon | \$/MMBtu | 2.96 | 2.75 | -0.21 |
| Columbia TCO Pool | \$/MMBtu | 2.32 | 2.30 | -0.02 |
| Ventura | \$/MMBtu | 2.88 | 2.91 | 0.03 |
| Rockies/Opal | \$/MMBtu | 2.95 | 2.83 | -0.12 |
| El Paso Permian Basin | \$/MMBtu | 2.45 | 1.75 | -0.70 |
| Socal Citygate | \$/MMBtu | 3.47 | 3.36 | -0.12 |
| Malin | \$/MMBtu | 3.05 | 3.29 | 0.24 |
| Houston Ship Channel | \$/MMBtu | 3.04 | 2.99 | -0.05 |
| Henry Hub Cash | \$/MMBtu | 3.03 | 2.80 | -0.23 |
| AECO Cash | C\$/GJ | 2.51 | 2.40 | -0.11 |
| Station2 Cash | C\$/GJ | 2.49 | 3.85 | 1.36 |
| Dawn Cash | C\$/GJ | 2.91 | 2.84 | -0.07 |

Source: CME, Bloomberg

| | Units | Current Price | vs. 4 Weeks | | | |
|-------------------------|--------------|---------------|---------------|----------|---------------|--|
| | | | vs. Last Week | Ago | vs. Last Year | |
| NatGas Jan/Apr | \$/MMBtu | -0.35 | ▲ 0.106 | ▲ 0.124 | ▲ 0.127 | |
| NatGas Mar/Apr | \$/MMBtu | -0.195 | ▲ 0.079 | ▼ -0.496 | ▼ -0.488 | |
| NatGas Oct/Nov | \$/MMBtu | 0.90 | ▼ -0.023 | ▲ 0.476 | ▲ 0.838 | |
| NatGas Oct/Jan | \$/MMBtu | 1.21 | ▼ -0.111 | ▲ 0.074 | ▲ 0.878 | |
| WTI Crude | \$/Bbl | 38.03 | ▼ -1.540 | ▼ -2.640 | ▼ -19.200 | |
| Brent Crude | \$/Bbl | 40.15 | ▼ -1.050 | ▼ -2.500 | ▼ -22.810 | |
| Fuel Oil, NY Harbour 1% | \$/Bbl | 98.03 | ▲ 0.000 | ▲ 0.000 | ▲ 0.000 | |
| Heating Oil | cents/Gallon | 113.34 | ▼ -2.430 | ▼ -5.520 | ▼ -82.320 | |
| Propane, Mt. Bel | cents/Gallon | 0.55 | ▲ 0.026 | ▲ 0.038 | ▲ 0.029 | |
| Ethane, Mt. Bel | cents/Gallon | 0.22 | ▲ 0.009 | ▲ 0.021 | ▲ 0.019 | |
| Coal, PRB | \$/MTon | 12.30 | ▲ 0.000 | ▲ 0.000 | ▲ 0.050 | |
| Coal, ILB | \$/MTon | 31.05 | ▲ 0.000 | ▲ 0.000 | ▼ -4.500 | |