

## 26 January 2022

	Cı	ırrent	Δ from YD		Δ from 7D Avg		
Nat Gas Prompt	\$	4.31	<b>\$</b>	0.26	<b>\$</b>	0.32	

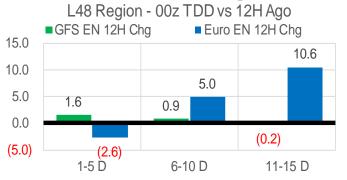
	С	urrent	Δ fro	m YD	Δ fror Α\	n 7D ⁄g
WTI Prompt	\$	86.43	<b>\$</b>	0.83	<b>\$</b>	1.0

	С	urrent	Δ fro	m YD	Δ fror Αν	
Brent Prompt	\$	89.21	<b>\$</b>	1.01	<b>\$</b>	1.4

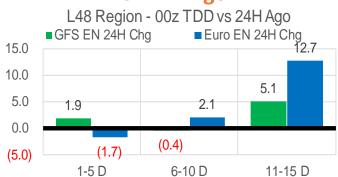
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## Vs. 12H Ago



## Vs. 24H Ago



	Current	Δ from YD	Δ from 7D Avg
US Dry Production	94.3	<b>▼</b> -1.07	<b>▼</b> -0.32

	Current	Δ from YD	Δ from 7D Avg
US ResComm	57.2	<b>▲</b> 5.25	<b>5.21</b>

	Current		Δ from 7D Avg		
Net LNG Exports	12.8	<b>a</b> 0.00	<b>a</b> 0.42		

	Current	Δ from YD	Δ from 7D Avg
US Power Burns	31.4	<b>-</b> 0.47	▼ -0.57

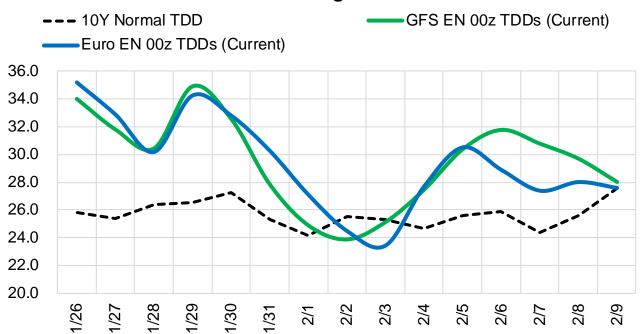
	Current	Δ from YD	Δ from 7D Avg
Canadian Imports	7.1	<b>-</b> 0.09	<b>-</b> 0.05

	Current	Δ from YD	Δ from 7D Avg
Mexican Exports	5.9	<b>-</b> 0.65	<b>-</b> 0.60

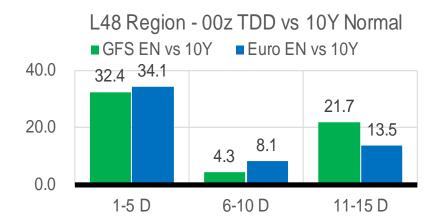


### Short-term Weather Model Outlooks (00z)

### L48 Region



## Vs. 10Y Normal



Source: WSI, Bloomberg



## Lower 48 Component Models

#### **Daily Balances**

	20-Jan	21-Jan	22-Jan	23-Jan	24-Jan	25-Jan	26-Jan	DoD	vs. 7D
Lower 48 Dry Production	94.0	93.9	94.2	94.5	94.5	95.3	94.3	▼-1.1	▼ -0.1
Canadian Imports	8.1	7.9	7.1	7.0	6.8	7.2	7.1	▼ -0.1	▼ -0.2
L48 Power	33.7	33.4	31.9	31.9	31.5	31.9	31.4	▼-0.5	▼ -0.9
L48 Residential & Commercial	55.3	59.2	53.7	50.8	48.9	51.9	57.2	<b>5.3</b>	<b>3.9</b>
L48 Industrial	26.9	26.8	25.8	24.9	24.5	24.6	25.0	<b>0.4</b>	<b>-</b> 0.5
L48 Lease and Plant Fuel	5.1	5.1	5.2	5.2	5.2	5.2	5.1	▼ -0.1	▼ 0.0
L48 Pipeline Distribution	4.3	4.5	4.1	4.0	3.9	4.1	4.3	<b>0.2</b>	<b>a</b> 0.1
L48 Regional Gas Consumption	125.5	129.0	120.7	116.7	113.9	117.7	123.0	<b>5.4</b>	<b>2.5</b>
Net LNG Delivered	13.29	12.54	13.07	11.26	12.06	12.83	12.97	<b>0.1</b>	<b>0.5</b>
Total Mexican Exports	6.7	6.7	6.1	6.1	6.5	6.5	5.9	▼ -0.7	▼ -0.6
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	-43.4	-46.4	-38.7	-32.7	-31.1	-34.5	-40.5		

#### **EIA Storage Week Balances**

	17-Dec	24-Dec	31-Dec	7-Jan	14-Jan	21-Jan	WoW	vs. 4W
Lower 48 Dry Production	96.4	96.7	98.6	95.3	95.3	95.0	▼ -0.3	▼-1.4
Canadian Imports	4.6	5.0	4.2	5.7	6.5	7.0	<b>0.5</b>	<b>1.7</b>
L48 Power	28.4	29.9	26.4	29.9	30.4	30.3	▼-0.1	<b>1.1</b>
L48 Residential & Commercial	31.4	40.3	33.4	44.3	47.5	48.3	<b>a</b> 0.8	<b>6.9</b>
L48 Industrial	23.7	24.0	22.2	26.0	25.8	26.9	<b>1.1</b>	<b>2.4</b>
L48 Lease and Plant Fuel	5.2	5.2	5.4	5.2	5.2	5.2	▼ 0.0	<b>▼</b> -0.1
L48 Pipeline Distribution	3.0	3.5	3.0	3.6	3.8	3.8	<b>0.0</b>	<b>0.3</b>
L48 Regional Gas Consumption	91.7	103.0	90.3	109.0	112.7	114.5	<b>1.8</b>	<b>10.7</b>
Net LNG Exports	11.9	12.7	12.3	11.9	12.3	12.9	<b>0.6</b>	<b>0.6</b>
Total Mexican Exports	6.2	6.1	5.8	5.9	6.3	6.4	<b>▲ 0.1</b>	<b>0.4</b>
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	-8.8 -7.9 -1.0	-20.0 -19.4 -0.6	-5.6 -4.4 -1.1	-25.9 -25.6 -0.3	-29.5 -29.4 0.0	-31.8	-2.3	

Monthly Balances									
	2Yr Ago	LY					MTD		
	Jan-20	Jan-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	MoM	vs. LY
Lower 48 Dry Production	94.6	91.4	93.4	94.3	95.9	97.0	95.0	▼ -2.1	<b>3.5</b>
Canadian Imports	4.8	6.3	5.1	5.4	5.3	4.8	6.7	<b>1.9</b>	<b>0.4</b>
L48 Power	29.9	28.3	33.1	30.5	28.8	28.4	30.8	<b>2.4</b>	<b>2.5</b>
L48 Residential & Commercial	41.7	44.0	8.8	12.5	29.4	34.5	48.6	<b>14.1</b>	<b>4.6</b>
L48 Industrial	24.5	23.8	20.2	21.0	22.4	23.3	26.2	<b>2.9</b>	<b>2.4</b>
L48 Lease and Plant Fuel	5.1	5.0	5.1	5.2	5.2	5.3	5.2	▼ -0.1	<b>0.2</b>
L48 Pipeline Distribution	3.6	3.5	2.3	2.4	3.1	3.1	3.8	<b>0.7</b>	<b>0.3</b>
L48 Regional Gas Consumption	104.8	104.6	69.4	71.5	88.9	94.5	114.5	<b>20.0</b>	▲10.0
Net LNG Exports	8.4	10.5	10.3	10.6	11.4	12.1	12.4	<b>0.3</b>	<b>1.9</b>
Total Mexican Exports	5.1	6.2	6.7	6.6	6.1	6.1	6.3	<b>▲</b> 0.2	<b>▲ 0.1</b>
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	-18.9	-23.5	12.1	11.0	-5.2	-11.0	-31.6		



## **Daily** Average Generation Data

#### **Nuclear Generation Daily Average - GWh (NRC)**

	18-Jan	19-Jan	20-Jan	21-Jan	22-Jan	23-Jan	24-Jan	DoD	vs. 7D
NRC Nuclear Daily Output	89.3	89.4	90.2	91.0	90.7	89.8	89.7	-0.1	-0.3
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	15.5	15.5	14.7	13.9	14.1	15.1	15.2	0.1	0.3
NRC % Nuclear Cap Utilization	90.8	90.9	91.7	92.5	92.3	91.3	91.2	-0.1	-0.3

#### Wind Generation Daily Average - MWh (EIA)

	18-Jan	19-Jan	20-Jan	21-Jan	22-Jan	23-Jan	24-Jan	DoD	vs. 7D
CALI Wind	2710	1056	632	3172	2418	829	1298	469	-505
TEXAS Wind	19238	18934	16289	7943	4930	4864	6789	1926	-5244
US Wind	67617	72157	45852	49458	43233	38676	49238	10562	-3594

#### **Generation Daily Average - MWh (EIA)**

	18-Jan	19-Jan	20-Jan	21-Jan	22-Jan	23-Jan	24-Jan	DoD	vs. 7D
US Wind	67617	72157	45852	49458	43233	38676	49238	10562	-3594
US Solar	9635	9117	7778	8713	7902	10750	11061	310	2078
US Petroleum	4831	4024	5250	7131	6629	5699	5700	2	106
US Other	8528	7791	8928	9426	8895	9222	9614	393	816
US Coal	115613	111826	128808	137062	131073	126042	122247	-3796	-2824
US Nuke	94291	94356	95250	96028	95680	94819	94190	-629	-881
US Hydro	33730	35043	34034	35087	35056	32952	34286	1335	-31
US Gas	148004	142013	178641	196319	182454	166416	168588	2172	-387

See National Wind and Nuclear daily charts



## **Storage Week** Average Generation Data

Nuclear Generation Weekly Average - GWh (NRC)	Nucl	lear (	Generation	Weekly	Average	- GWh	(NRC)
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	17-Dec	24-Dec	31-Dec	7-Jan	14-Jan	21-Jan	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	90.0	92.1	92.1	91.3	90.6	89.7	-0.9	0.2
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	
NRC Nuclear Outage	14.9	12.8	12.8	13.6	14.3	15.1	0.9	
NRC % Nuclear Cap Utilization	0.1	0.1	0.1	0.1	0.1	0.1	0.0	

#### Wind Generation Weekly Average - MWh (EIA)

	17-Dec	24-Dec	31-Dec	7-Jan	14-Jan	21-Jan	WoW	WoW Bcf/d Impact
CALI Wind	1709	943	2591	1603	1266	1273	8	0.0
TEXAS Wind	16176	11007	13891	13603	10192	15630	5438	-1.0
US Wind	68412	48727	53100	57136	50736	55682	4946	-0.9
					-6400.0			
					-11%			

### **Generation Weekly Average - MWh (EIA)**

	17-Dec	24-Dec	31-Dec	7-Jan	14-Jan	21-Jan	WoW	WoW Bcf/d Impact
US Wind	68412	48727	53100	57136	50736	55682	4946	-0.9
US Solar	7570	7098	6957	8464	9382	8373	-1009	0.2
US Petroleum	2700	3581	3084	3038	4915	5255	340	-0.1
US Other	8301	8532	7584	8301	8319	7992	-326	0.1
US Coal	76931	87380	80022	94994	115155	117852	2697	-0.5
US Nuke	95054	97422	97083	96342	95714	94644	-1070	0.2
US Hydro	30257	32560	31279	34583	34191	34393	203	0.0
US Gas	148807	166457	136071	154295	161867	156254	-5613	

See National Wind and Nuclear daily charts



## **Monthly** Average Generation Data

<b>Nuclear Generation Monthl</b>	y Average -	GWh (N	RC)						
	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	Oct-21	Nov-21	Dec-21	Jan-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
NRC Nuclear Daily Output	94.5	91.4	75.5	82.7	90.3	90.3	90.5	0.0	-0.9
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	10.4	13.5	29.4	22.2	14.6	14.6	14.4	0.0	0.9
NRC % Nuclear Cap Utilization	96.1	92.9	76.8	84 1	91.8	91.8	92.0	0.0	-0.9

#### Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	Oct-21	Nov-21	Dec-21	Jan-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
CALI Wind	1375	1207	1765	1252	1585	1398	1512	-187	305
TEXAS Wind	9969	10619	11565	11869	12927	11547	11581	-1380	962
US Wind	38383	41005	43141	49974	54821	52672	51715	-2150	10710

#### **Generation Monthly Average - MWh (EIA)**

Concration months, year ago	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	Oct-21	Nov-21	Dec-21	Jan-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
US Wind	38383	41005	43141	49974	54821	52672	51715	▼ -956.9	<b>10710</b>
US Solar	5125	6623	11059	9690	7376	9166	8780	▼ -386.4	<b>2157</b>
US Petroleum	3675	2689	3239	3045	3134	4875	4670	<b>▼</b> -205	<b>1981</b>
US Other	8930	8075	11110	8435	8214	8499	8383	<b>▼</b> -116	<b>308</b>
US Coal	79966	107916	84432	80848	81683	114441	110640	▼ -3801	<b>2724</b>
US Nuke	96160	96662	77089	87404	95408	95369	95555	<b>187</b>	<b>▼ -1106</b>
US Hydro	32080	33640	24078	26593	30805	34403	34329	<b>▼</b> -74	<b>689</b>
US Gas	149135	152060	159049	151462	152503	162546	160711	<b>▼</b> -5353	<b>8651</b>
US Total	430766	447205	413352	417925	434203	482159	474991	▼ -9750	<b>27786</b>



See National Wind and Nuclear daily charts



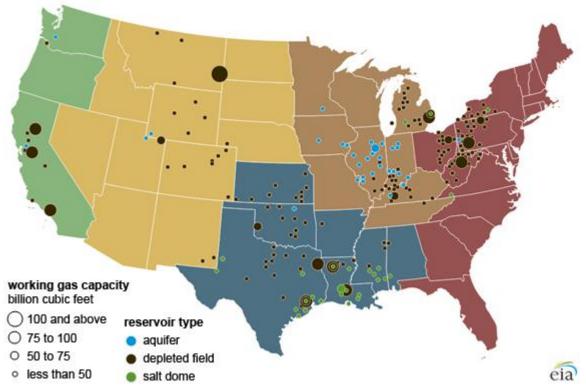
## Regional S/D Models Storage Projection

Week Ending 21-Jan

	Daily Raw Storage	Daily Adjustment Factor	Daily Average Storage Activity (Adjusted) *	Weekly Adjusted Storage Activity
L48	-32.0	0.6	-31.4	-220
East	-10.8	2.7	-8.1	-56
Midwest	-9.6	-0.4	-10.0	-70
Mountain	2.0	-3.0	-1.0	-7
South Central	-13.8	1.8	-12.0	-84
Pacific	0.3	-0.5	-0.3	-2

<sup>\*</sup>Adjustment Factor is calcuated based on historical regional deltas

#### U.S. underground natural gas storage facilities by type (July 2015)





## Weather Model Storage Projection

Next report
and beyond

Week Ending	GWDDs	Week Storage Projection			
21-Jan	29	-220			
28-Jan	32	-248			
04-Feb	29	-209			
11-Feb	29	-214			

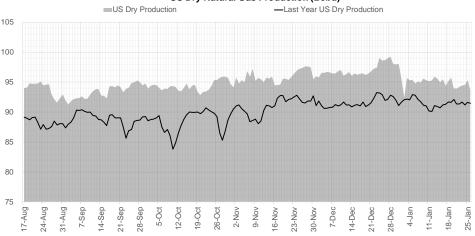
### Weather Storage Model - Next 4 Week Forecast



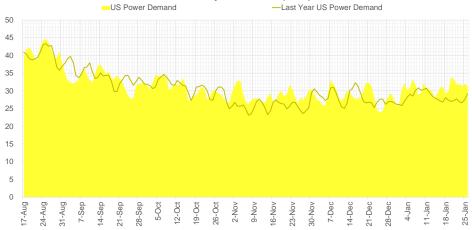


### Supply - Demand Trends

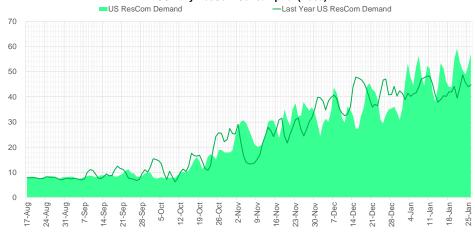
#### US Dry Natural Gas Production (Bcf/d)



#### US Daily Power Burns (Bcf/d)



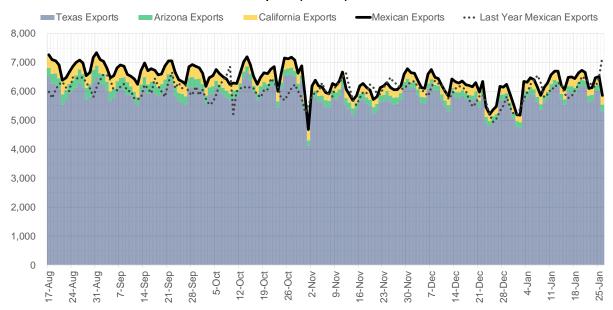
#### US Daily ResCom Consumption(Bcf/d)



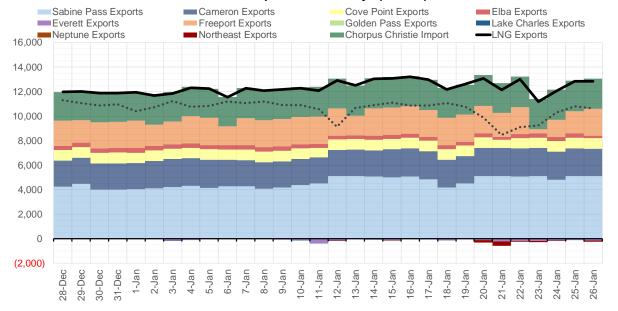
Source: Bloomberg



#### Mexican Exports (MMcf/d)







Source: Bloomberg



# Nat Gas Options Volume and Open Interest CME and ICE Combined

ICE Data not updated today

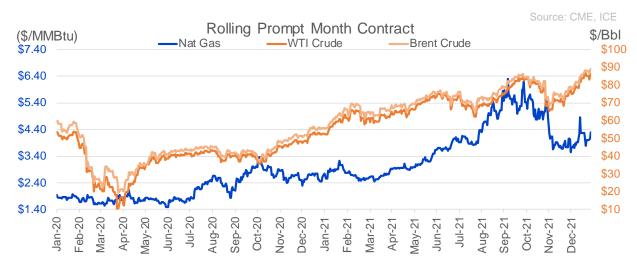
	TRACT CONTRACT PUT/CALL STRIKE CUMULATIVE			NTRACT	CONTRACT	PUT/CALL	STRIKE	CUMULATIVE OI		
MONTH	YEAR			VOL	IV	IONTH	YEAR			
2	2022	С	4.00	4828		3	2022	Р	3.00	39064
2	2022	С	4.25	4335		3	2022	С	5.00	35601
3	2022	C	5.00	3821		3	2022	С	10.00	35056
2	2022	P	3.70	3660		3	2022	С	8.00	32022
3	2022	Р	3.50	2892		2	2022	С	4.00	27317
2	2022	Р	3.75	2560		3	2022	С	4.00	25004
1	2023	С	5.00	2110		3	2022	Р	2.50	24325
3	2023	С	5.00	2100		2	2022	С	5.00	23769
4	2023	С	5.00	1970		3	2022	Р	4.00	23659
5	2023	С	5.00	1970		2	2022	Р	3.50	23603
6	2023	С	5.00	1970		3	2022	Р	3.50	22956
7	2023	С	5.00	1970		10	2022	С	6.00	22580
8	2023	С	5.00	1970		3	2022	С	6.00	21674
9	2023	С	5.00	1970		3	2022	Р	3.75	20737
10	2023	С	5.00	1970		12	2022	С	5.00	19847
2	2023	C	5.00	1910		4	2022	С	3.00	19710
11	2023	Ċ	5.00	1900		4	2022	Р	3.00	19328
12	2023	Č	5.00	1900		2	2022	Р	4.00	19029
1	2023	Č	6.00	1850		2	2022	С	4.50	18993
2	2023	Č	6.00	1850		2	2022	С	6.00	18501
3	2023	Č	6.00	1850		5	2022	Р	3.00	17984
4	2023	Č	6.00	1850		4	2022	Р	2.50	17752
5	2023	Č	6.00	1850		3	2022	С	4.50	17594
6	2023	C	6.00	1850		6	2022	С	5.00	17511
7	2023	C	6.00	1850		4	2022	С	5.00	16644
8	2023	C	6.00	1850		3	2022	Р	3.25	16347
9						3	2022	С	7.00	16178
	2023	C C	6.00	1850		4	2022	Р	3.50	15727
10	2023		6.00	1850		5	2022	Р	3.50	15101
11	2023	С	6.00	1850		3	2022	Р	2.00	14981
12	2023	С	6.00	1850		3	2022	Р	2.75	14803
9	2022	С	6.00	1800		2	2022	С	8.00	14670
2	2022	P	3.90	1742		2	2022	С	7.00	14656
2	2022	С	4.10	1665		2	2022	Р	3.00	14465
2	2022	C	4.50	1547		2	2022	С	4.25	14463
2	2022	P -	4.00	1461		2	2022	С	10.00	14444
3	2023	Р	3.00	1450		2	2022	Р	3.75	14247
3	2022	Р	3.25	1353		10	2022	С	5.00	14155
2	2022	С	4.15	1340		10	2022	Р	2.00	13921
10	2022	С	5.00	1328		3	2022	Р	2.25	13916
10	2022	С	6.00	1296		5	2022	С	3.00	13733
3	2022	С	6.00	1275		3	2022	Р	5.00	13589
3	2022	Р	3.20	1181		4	2022	С	6.00	13466
7	2022	С	6.00	1177		6	2022	С	3.00	13438
3	2022	С	4.00	1173		3	2022	С	3.50	13349
3	2022	С	4.75	1135		12	2022	С	4.50	13287
7	2022	Р	2.50	1075		5	2022	P	2.50	13283
8	2022	Р	2.50	1075		3	2022	С	3.00	13276
9	2022	С	4.00	1028		7	2022	С	3.00	13230
1	2023	Р	3.00	1000		8	2022	<b>C</b> Source	3	13226
								Source	: CME, ICE	



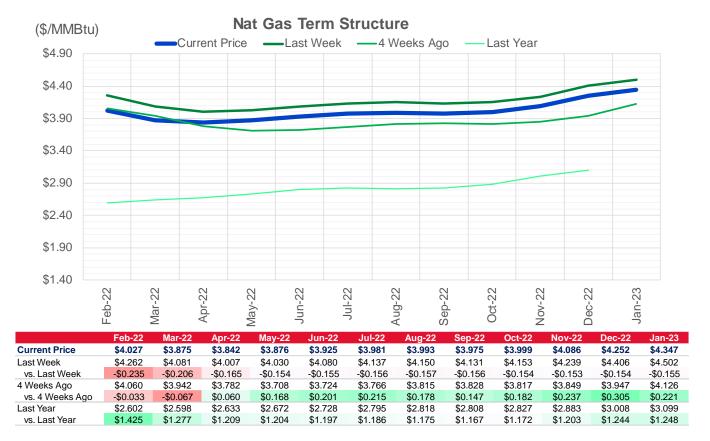
# Nat Gas Futures Open Interest CME and ICE Combined

ICE Data not updated today

CME Henry	Hub Futures (10	0,000 MMBti	u)	ICE Henry Hub Futures Contract Equivalent (10,000 MN					
	Current	Prior	Daily Change	i de la companya de	Current	Prior	Daily Change		
FEB 22	14525	18781	-4256	FEB 22	69095	69549	-455		
MAR 22	277559	283520	-5961	MAR 22	96162	95091	1071		
APR 22	82373	82414	-41	APR 22	73961	73245	716		
MAY 22	119128	118900	228	MAY 22	69894	69493	401		
JUN 22	63249	63469	-220	JUN 22	62317	61850	468		
JUL 22	64408	63909	499	JUL 22	61831	61119	713		
AUG 22	39822	40201	-379	AUG 22	57406	57364	42		
SEP 22	50914	50931	-17	SEP 22	58813	58886	-74		
OCT 22	81259	82383	-1124	OCT 22	63574	62323	1250		
NOV 22	36115	36327	-212	NOV 22	52967	52782	185		
DEC 22	38521	38656	-135	DEC 22	63588	63105	483		
JAN 23	55022	55364	-342	JAN 23	50584	49652	932		
FEB 23	17743	17869	-126	FEB 23	40472	40242	230		
MAR 23	31962	32221	-259	MAR 23	45403	45132	271		
APR 23	33766	33001	765	APR 23	45913	45784	129		
MAY 23	17451	17532	-81	MAY 23	38734	38733	0		
JUN 23	11177	11147	30	JUN 23	36551	36619	-68		
JUL 23	10264	10063	201	JUL 23	36053	36116	-63		
AUG 23	7208	7144	64	AUG 23	35310	35325	-15		
SEP 23	10062	9802	260	SEP 23	35389	35442	-53		
OCT 23	14287	14156	131	OCT 23	38858	39013	-156		
NOV 23	8882	8844	38	NOV 23	38117	37867	250		
DEC 23	11383	11382	1	DEC 23	33786	33529	258		
JAN 24	8558	8616	-58	JAN 24	24306	24296	10		
FEB 24	1720	1592	128	FEB 24	17942	17833	109		
MAR 24	11460	11462	-2	MAR 24	23711	23595	116		
APR 24	5434	5434	0	APR 24	16950	16971	-21		
MAY 24	2077	2077	0	MAY 24	17116	17046	71		
JUN 24	924	924	0	JUN 24	17157	17034	124		
JUL 24	565	565	0	JUL 24	17787	17717	71		







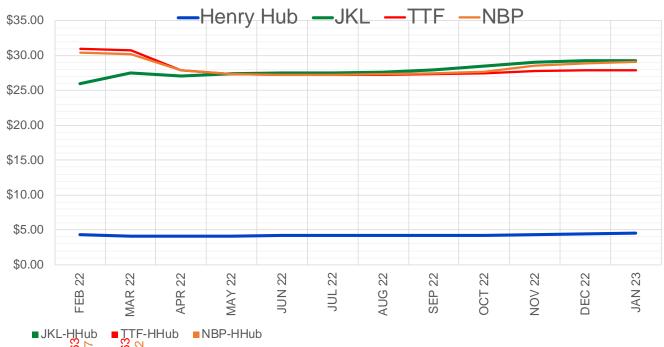
		Cash	Prompt	Cash to	
	Units	Settled	Settle	Prompt	
AGT Citygate	\$/MMBtu	15.00	20.45	5.45	
TETCO M3	\$/MMBtu	13.66	8.58	-5.09	
FGT Zone 3	\$/MMBtu	16.71	4.48	-12.23	
Zone 6 NY	\$/MMBtu	16.71	9.80	-6.91	
Chicago Citygate	\$/MMBtu	4.12	5.38	1.26	
Michcon	\$/MMBtu	4.09	4.23	0.14	
Columbia TCO Pool	\$/MMBtu	3.95	3.89	-0.06	
Ventura	\$/MMBtu	4.00	6.84	2.84	
Rockies/Opal	\$/MMBtu	4.30	5.22	0.92	
El Paso Permian Basin	\$/MMBtu	3.81	4.58	0.77	
Socal Citygate	\$/MMBtu	4.80	5.78	0.98	
Malin	\$/MMBtu	4.44	5.39	0.95	
Houston Ship Channel	\$/MMBtu	3.97	4.49	0.52	
Henry Hub Cash	\$/MMBtu	4.16	4.28	0.12	
AECO Cash	C\$/GJ	3.26	3.76	0.50	
Station2 Cash	C\$/GJ	3.20	5.58	2.38	
Dawn Cash	C\$/GJ	4.06	4.42	0.36	

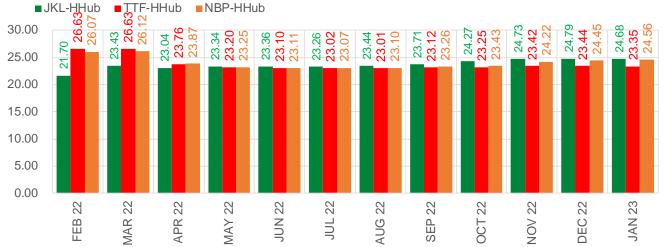
Source: CME, Bloomberg



					M	s. 4 Weeks		
	Units	Current Price	VS.	Last Week		Ago	VS	s. Last Year
NatGas Jul21/Oct21	\$/MMBtu	2.224		0.000		0.000		2.194
NatGas Oct21/Nov21	\$/MMBtu	0.361		0.000		0.000		0.308
NatGas Oct21/Jan22	\$/MMBtu	-1.817		0.000		-0.031		-2.082
NatGas Apr22/Oct22	\$/MMBtu	0.161		0.012		0.019		0.133
WTI Crude	\$/Bbl	85.60		0.170		9.620		32.990
Brent Crude	\$/Bbl	88.20		0.690		9.260		32.290
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18		0.000		0.000		0.000
Heating Oil	cents/Gallon	266.91		-0.490		29.770		107.070
Propane, Mt. Bel	cents/Gallon	1.15		-0.003		0.117		0.282
Ethane, Mt. Bel	cents/Gallon	0.37		-0.003		0.033		0.134
Coal, PRB	\$/MTon	12.30		0.000		0.000		0.000
Coal, PRB	\$/MMBtu	0.70						
Coal, ILB	\$/MTon	31.05		0.000		0.000		0.000
Coal, ILB	\$/MMBtu	1.32						

### Nat Gas Term Structure (\$MMBTU)





	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	JAN 23
Henry Hub	\$4.310	\$4.127	\$4.090	\$4.117	\$4.162	\$4.219	\$4.220	\$4.208	\$4.231	\$4.316	\$4.472	\$4.566
JKL	\$26.005	\$27.560	\$27.130	\$27.460	\$27.520	\$27.480	\$27.660	\$27.915	\$28.505	\$29.050	\$29.260	\$29.250
JKL-HHub	\$21.695	\$23.433	\$23.040	\$23.343	\$23.358	\$23.261	\$23.440	\$23.707	\$24.274	\$24.734	\$24.788	\$24.684
TTF	\$30.937	\$30.754	\$27.851	\$27.316	\$27.260	\$27.236	\$27.231	\$27.329	\$27.477	\$27.739	\$27.908	\$27.920
TTF-HHub	\$26.627	\$26.627	\$23.761	\$23.199	\$23.098	\$23.017	\$23.011	\$23.121	\$23.246	\$23.423	\$23.436	\$23.354
NBP	\$30.382	\$30.242	\$27.955	\$27.370	\$27.271	\$27.293	\$27.323	\$27.472	\$27.664	\$28.537	\$28.924	\$29.128
NBP-HHub	\$26.072	\$26.115	\$23.865	\$23.253	\$23.109	\$23.074	\$23.103	\$23.264	\$23.433	\$24.221	\$24.452	\$24.562



## Weather Storage Model - Next 4 Week Forecast

