

## 7 March 2022

	Cı	urrent	Δ fro	m YD	Δ from 7D Avg	
Nat Gas Prompt	\$	5.10	<b>\$</b>	0.08	<b>\$</b> 0.31	

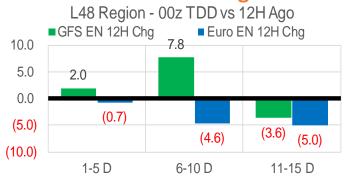
	Current	Δ from YD	Δ from 7D Ava
WTI Prompt	\$ 120.91	<b>\$</b> 5.23	3

	Current	Δ from YD	Δ from 7D Ava
Brent Prompt	\$ 124.30	<b>\$</b> 6.19	<b>\$</b> 12.3

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## Vs. 12H Ago



	Vs. 24H Ago					
5.0	L48 Region GFS EN 24H Ch		24H Ago EN 24H Chg			
	2.1	3.3	1.5			
0.0		(2.2)				
(5.0)	1-5 D	(3.2) 6-10 D	(3.8) 11-15 D			

Current		Δ from YD	Δ from 7D Avg		
US Dry Production	95.4	<b>0.19</b>	<b>a</b> 0.50		

		Current	Δfı	rom YD	Δ1	Δ from 7D Avg		
US P Burns	ower	25.1	_	0.89	•	-0.72		

	Current	Δ from YD	Δ from 7D Avg		
US ResComm	29.2	<b>3.94</b>	<b>▼</b> -1.94		

	Current	Δ from YD	Avg
Canadian Imports	4.8	▼ 0.00	<b>-</b> 0.50

	Current	Δ from YD	Δ from 7D Avg		
Net LNG Exports	12.9	<b>a</b> 0.01	<b>a</b> 0.37		

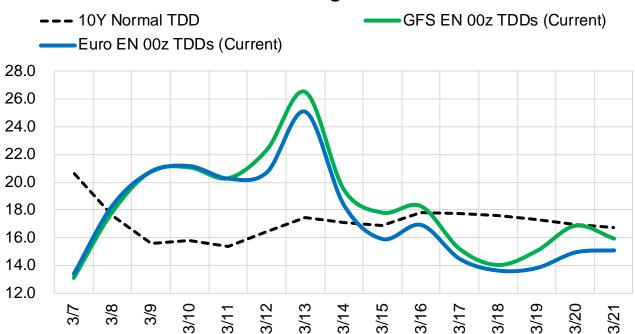
	Current	Δ from YD	Δ from 7D Avg		
Mexican Exports	6.3	<b>0.12</b>	▼ -0.11		

Δ from 7D

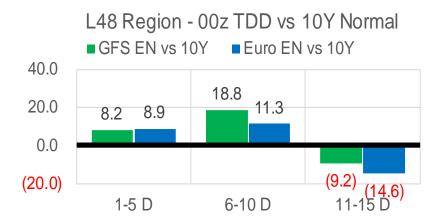


## Short-term Weather Model Outlooks (00z)

## L48 Region



## Vs. 10Y Normal



Source: WSI, Bloomberg



## Lower 48 Component Models

#### **Daily Balances**

	1-Mar	2-Mar	3-Mar	4-Mar	5-Mar	6-Mar	7-Mar	DoD	vs. 7D
Lower 48 Dry Production	94.7	94.6	94.9	95.4	95.1	95.2	95.4	<b>0.2</b>	<b>0.4</b>
Canadian Imports	5.3	5.1	5.5	5.3	4.9	4.8	4.8	▼ 0.0	▼ -0.4
L48 Power	27.1	25.9	26.4	25.4	22.5	24.2	25.1	▲ 0.9	▼ -0.2
L48 Residential & Commercial	31.0	27.7	33.7	34.9	26.5	25.3	29.2	<b>3.9</b>	▼ -0.6
L48 Industrial	21.4	21.5	22.2	22.5	21.9	22.2	22.8	<b>_</b> 0.6	<b>8.0</b>
L48 Lease and Plant Fuel	5.2	5.2	5.2	5.2	5.2	5.2	5.2	▼ 0.0	▼ 0.0
L48 Pipeline Distribution	3.0	2.8	3.1	3.1	2.6	2.6	2.8	<b>a</b> 0.3	▼ 0.0
L48 Regional Gas Consumption	87.7	83.1	90.5	91.2	78.7	79.5	85.1	<b>5.6</b>	▼ 0.0
Net LNG Delivered	11.63	12.61	12.52	12.88	12.88	12.89	12.91	▲ 0.0	<b>a</b> 0.3
Total Mexican Exports	6.5	6.5	6.5	6.6	6.3	6.2	6.3	<b>0.1</b>	▼ -0.1
Implied Daily Storage Activity	-5.9	-2.5	-9.2	-10.0	2.2	1.4	-4.1		
EIA Reported Daily Storage Activity Daily Model Error									

#### **EIA Storage Week Balances**

	28-Jan	4-Feb	11-Feb	18-Feb	25-Feb	4-Mar	WoW	vs. 4W
Lower 48 Dry Production	93.9	93.8	91.5	95.5	94.2	94.1	▼ -0.1	<b>0.3</b>
Canadian Imports	7.1	7.1	7.1	6.2	6.4	5.9	▼ -0.5	▼-0.9
L48 Power	31.9	29.7	29.4	26.8	27.2	28.2	<b>0.9</b>	▼-0.1
L48 Residential & Commercial	53.5	49.0	45.8	40.3	41.4	38.5	<b>▼</b> -2.8	<b>▼-</b> 5.6
L48 Industrial	26.4	27.0	24.6	26.1	26.2	25.0	<b>▼</b> -1.2	<b>-</b> 0.9
L48 Lease and Plant Fuel	5.1	5.1	5.0	5.2	5.1	5.1	▼ 0.0	<b>0.0</b>
L48 Pipeline Distribution	4.1	3.8	3.5	3.2	3.2	3.3	<b>0.0</b>	<b>▼</b> -0.2
L48 Regional Gas Consumption	121.1	114.6	108.3	101.6	103.2	100.1	▼ -3.1	▼-6.8
Net LNG Exports	12.5	12.1	12.4	13.0	11.7	12.5	<b>8.0</b>	<b>0.1</b>
Total Mexican Exports	6.5	6.4	6.1	6.0	6.1	6.4	<b>0.3</b>	<b>0.2</b>
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	-39.0 -38.3 -0.7	-32.2 -31.7 -0.5	-28.2 -27.1 -1.1	-18.9 -18.4 -0.4	-20.5 -19.9 -0.6	-19.1	1.4	

Monthly Balances									
•	2Yr Ago	LY					MTD		
	Mar-20	Mar-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	MoM	vs. LY
Lower 48 Dry Production	94.2	91.3	95.7	96.2	94.3	93.5	95.0	<b>1.5</b>	<b>3.7</b>
Canadian Imports	4.1	4.8	5.3	4.8	6.7	6.6	5.1	▼-1.5	<b>0.4</b>
L48 Power	28.3	24.5	29.2	28.5	30.7	28.2	25.2	<b>▼</b> -2.9	<b>0.7</b>
L48 Residential & Commercial	27.6	28.9	28.4	33.8	49.1	43.0	29.9	<b>▼</b> -13.2	<b>1.0</b>
L48 Industrial	22.3	19.3	23.0	22.9	26.4	25.5	22.0	<b>▼</b> -3.5	<b>2.7</b>
L48 Lease and Plant Fuel	5.1	5.0	5.3	5.3	5.2	5.1	5.2	<b>0.1</b>	<b>0.2</b>
L48 Pipeline Distribution	2.9	2.8	2.9	3.2	3.9	3.4	2.9	▼ -0.5	<b>0.1</b>
L48 Regional Gas Consumption	86.2	80.4	88.8	93.7	115.2	105.1	85.1	▼-20.0	<b>4.7</b>
Net LNG Exports	8.5	11.1	11.4	12.1	12.4	12.4	12.6	<b>▲</b> 0.2	<b>1.4</b>
Total Mexican Exports	5.4	6.5	6.1	6.2	6.3	6.2	6.4	<b>0.3</b>	▼-0.1
Implied Daily Storage Activity EIA Reported Daily Storage Activity	-1.9	-2.0	-5.3	-11.0	-32.9	-23.6	-4.0		
Daily Model Error									



# **Daily** Average Generation Data

#### **Nuclear Generation Daily Average - GWh (NRC)**

	27-Feb	28-Feb	1-Mar	2-Mar	3-Mar	4-Mar	5-Mar	DoD	vs. 7D
NRC Nuclear Daily Output	85.4	86.1	86.5	85.6	84.2	84.8	84.8	0.0	-0.6
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	19.5	18.8	18.4	19.3	20.7	20.7	0.0	-20.7	-19.6
NRC % Nuclear Cap Utilization	86.8	87.6	87.9	87.0	85.6	86.2	86.2	0.0	-0.7

#### Wind Generation Daily Average - MWh (EIA)

	27-Feb	28-Feb	1-Mar	2-Mar	3-Mar	4-Mar	5-Mar	DoD	vs. 7D
CALI Wind	693	1131	815	556	1458	4134	4108	-26	2644
TEXAS Wind US Wind	5990 37569	7368 44805	5808 33509	5527 30790	8672 43315	20229 70830	17920 72905	-2309 2075	8988 29436
OC WIIIG	0,000	44000	00000	00700	40010	70000	72000	2010	20400

#### **Generation Daily Average - MWh (EIA)**

	27-Feb	28-Feb	1-Mar	2-Mar	3-Mar	4-Mar	5-Mar	DoD	vs. 7D
US Wind	37569	44805	33509	30790	43315	70830	72905	2075	29436
US Solar	12108	14095	13809	14938	13208	10606	10640	34	-2488
US Petroleum	2610	3088	3062	3005	2999	2288	1842	-446	-1000
US Other	7427	7498	6619	6554	6170	5829	6107	278	-576
US Coal	103182	103169	102077	95520	92244	82130	74567	-7564	-21820
US Nuke	90127	90742	90774	89044	88795	88158	87400	-758	-2206
US Hydro	29396	31969	31548	33434	33762	35632	33727	-1905	1103
US Gas	151984	153429	153621	145601	141976	129254	111753	-17501	-34224

See National Wind and Nuclear daily charts

15.2

91.2



NRC Nuclear Outage

NRC % Nuclear Cap Utilization

# **Storage Week** Average Generation Data

		•	•					
	28-Jan	4-Feb	11-Feb	18-Feb	25-Feb	4-Mar	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	89.7	89.5	87.6	88.2	86.9	85.8	-1.1	0.2
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	

17.3

89.1

16.7

89.7

18.0

88.3

19.1

87.2

-0.5

1.1

15.4

91.0

#### Wind Generation Weekly Average - MWh (EIA)

**Nuclear Generation Weekly Average - GWh (NRC)** 

	28-Jan	4-Feb	11-Feb	18-Feb	25-Feb	4-Mar	WoW	WoW Bcf/d Impact
CALI Wind	1580	1627	1156	2105	2261	872	-1388	0.2
TEXAS Wind	7185	12223	9259	16874	13068	6269	-6799	1.2
US Wind	45244	53914	53944	63320	60529	36075	-24454	4.4

#### **Generation Weekly Average - MWh (EIA)**

						est.		
								WoW
	28-Jan	4-Feb	11-Feb	18-Feb	25-Feb	4-Mar	WoW	Bcf/d
								Impact
US Wind	45244	53914	53944	63320	60529	36075	-24454	4.4
US Solar	10087	10460	12288	12314	11899	13533	1634	-0.3
US Petroleum	5993	4672	3554	4126	2961	3130	170	0.0
US Other	9663	9661	9373	9134	8210	7341	-869	0.2
US Coal	130576	124851	113847	101772	99951	103470	3519	-0.6
US Nuke	94693	94661	92640	92758	91458	90165	-1293	0.2
US Hydro	34137	31810	32222	31959	33221	32208	-1013	0.2
US Gas	177834	159399	162271	137937	147268	158398	11130	-2.0

See National Wind and Nuclear daily charts



# **Monthly** Average Generation Data

morning / working	
Nuclear Generation Monthly Average - GWh (NRC)	
2Yr Ago LY	MTD

	ZII Ago					141 1 12			
	Same 30 days	Same 30 days	Dec-21	Jan-22	Feb-22	Mar-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
NRC Nuclear Daily Output	88.5	87.7	90.3	90.2	87.6	85.0	86.7	-2.5	-0.9
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	16.4	17.2	14.6	14.7	17.3	11.3	16.2	-6.0	-1.1
NRC % Nuclear Cap Utilization	90.0	89.1	91.8	91.7	89.0	86.5	88.2	-2.5	-0.9

#### Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY				MTD				
	Same 30 days	Same 30 days	Dec-21	Jan-22	Feb-22	Mar-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY	
CALI Wind	1282	2030	1585	1364	1719	2755	1965	1036	-65	
TEXAS Wind	10212	9337	12927	11355	12294	13428	12362	1134	3024	
US Wind	40373	39661	54810	51165	56700	56737	55982	37	16321	

#### **Generation Monthly Average - MWh (EIA)**

Concration monthly /trolago	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	Dec-21	Jan-22	Feb-22	Mar-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
US Wind	40373	39661	54810	51165	56700	56737	55982	▼ -755.3	<b>16321</b>
US Solar	7156	9026	7376	9476	12066	12069	12320	<b>251.4</b>	<b>3294</b>
US Petroleum	3269	3087	3135	5021	3449	2412	3185	<b>~</b> 773	<b>98</b>
US Other	6698	7428	8222	8792	8812	6213	8124	<b>1910</b>	<b>696</b>
US Coal	77853	123139	81617	118026	106657	85096	99898	<b>1</b> 4802	<b>▼-23241</b>
US Nuke	89368	92590	95449	95259	92275	88424	91105	<b>2681</b>	<b>▼ -1485</b>
US Hydro	36404	31842	30826	34109	32221	33651	32594	<b>▼</b> -1057	<b>~</b> 752
US Gas	163028	149708	152627	164026	152022	129387	145423	<b>18605</b>	<b>▼ -4285</b>
US Total	422578	454670	434177	485998	464754	414699	449248	<b>37965</b>	▼ -5422



See National Wind and Nuclear daily charts



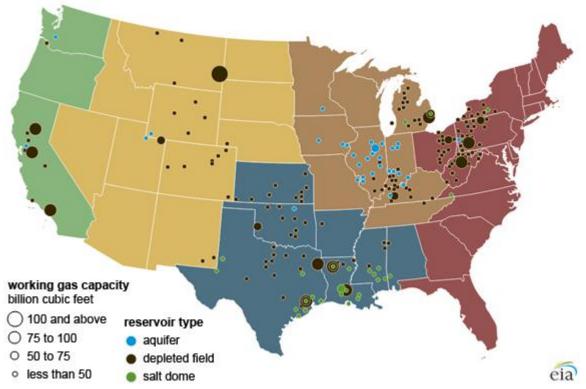
## Regional S/D Models Storage Projection

Week Ending 4-Mar

	Daily Raw Storage	Daily Adjustment Factor	Daily Average Storage Activity (Adjusted) *	Weekly Adjusted Storage Activity
L48	-18.9	0.5	-18.4	-129
East	-8.2	2.0	-6.2	-44
Midwest	-5.7	0.0	-5.7	-40
Mountain	3.0	-3.8	-0.7	-5
South Central	-8.1	2.9	-5.2	-36
Pacific	0.0	-0.6	-0.6	-4

<sup>\*</sup>Adjustment Factor is calcuated based on historical regional deltas

#### U.S. underground natural gas storage facilities by type (July 2015)



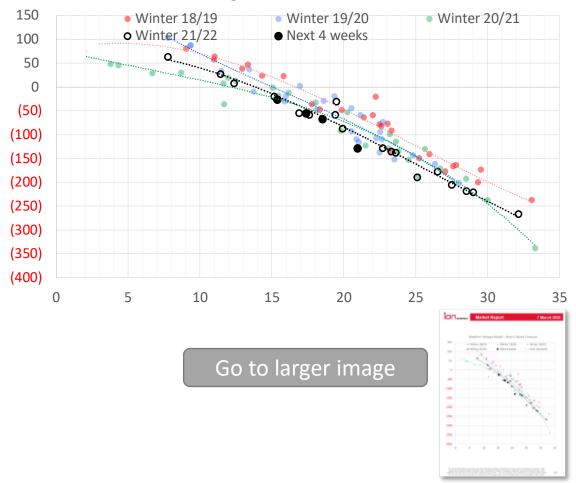


## Weather Model Storage Projection

Next report
and beyond

Week Ending	GWDDs	Week Storage Projection
04-Mar	21	-129
11-Mar	17	-55
18-Mar	19	-66
25-Mar	15	-26

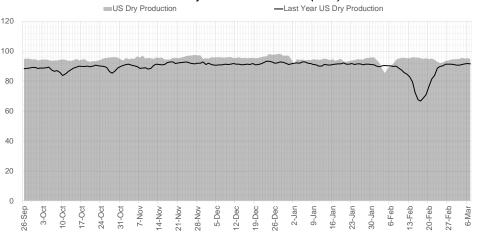
### Weather Storage Model - Next 4 Week Forecast



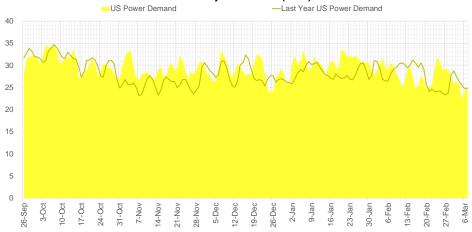


### Supply - Demand Trends

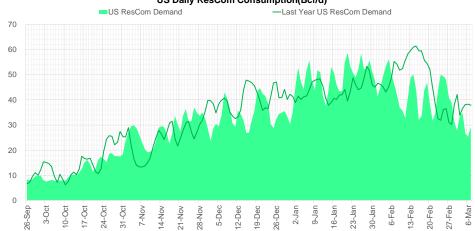
#### US Dry Natural Gas Production (Bcf/d)



#### US Daily Power Burns (Bcf/d)



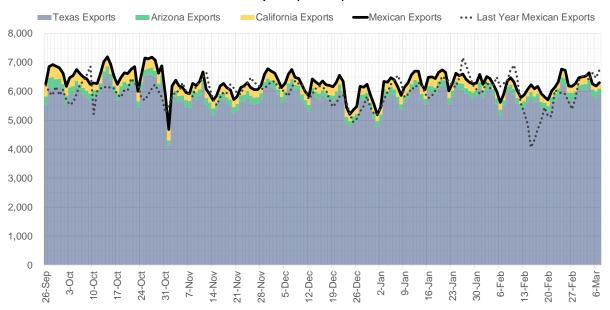
#### US Daily ResCom Consumption(Bcf/d)



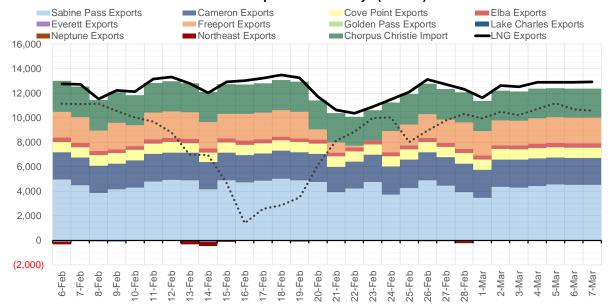
Source: Bloomberg



#### Mexican Exports (MMcf/d)



#### Net LNG Exports - Last 30 days (MMcf/d)



Source: Bloomberg



# Nat Gas Options Volume and Open Interest CME and ICE Combined

ICE Data not updated today

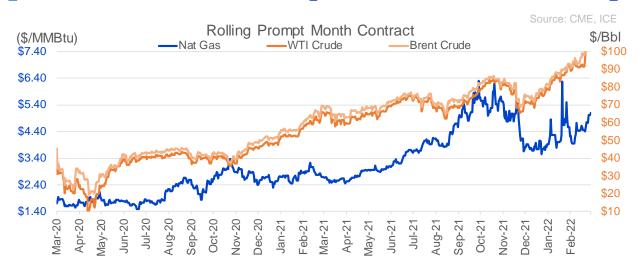
CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE VOL	CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
4	2022	Р	3.75	16250	4	2022	P	3.50	32924
6	2022	Р	3.75	10793	4	2022	C	5.00	31830
4	2022	Р	4.00	7501	4	2022	P	3.00	29065
4	2022	С	6.00	4205	10	2022	С	6.00	28464
4	2022	Р	4.50	3845	4	2022	С	4.75	28460
7	2022	С	6.00	3727	10	2022	C	5.00	25566
10	2022	С	6.00	3526	4	2022	P	4.00	24638
4	2022	С	5.00	3489	6	2022	C	6.00	23319
8	2022	С	6.00	3446	5	2022	P	3.00	22451
5	2022	С	6.00	3417	4	2022	C	6.00	22010
9	2022	С	6.00	3344	5	2022	C	5.00	21786
4	2022	Р	3.50	3226	4	2022	Р	3.75	21691
5	2022	Р	3.50	3079	5	2022	P	2.50	20088
4	2022	С	5.50	2689	5	2022	С	6.00	19651
5	2022	С	5.50	2420	9	2022	С	6.00	18644
8	2022	С	7.00	2387	6	2022	С	5.00	18606
7	2022	С	7.00	2287	12	2022	С	5.00	18346
9	2022	С	7.00	2275	4	2022	С	4.50	18324
10	2022	C	7.00	2261	6	2022	Р	3.00	18106
7	2022	C	8.00	2255	10	2022	Р	3.00	17954
12	2022	C	6.25	2200	8	2022	С	6.00	17734
3	2023	C	6.00	2100	4	2022	Р	4.50	17529
4	2022	Ċ	7.00	2085	4	2022	С	3.00	17511
5	2022	Č	5.00	2053	5	2022	Р	2.75	17385
3	2023	Ċ	20.00	2050	4	2022	С	5.50	17338
5	2022	P	4.00	2038	4	2022	Р	2.50	17295
7	2022	C	7.50	1751	7	2022	С	6.00	16854
, 12	2022	Č	5.25	1700	7	2022	Р	3.25	16736
4	2022	P	4.25	1619	5	2022	Р	4.00	16318
4	2022	Р	4.75	1548	6	2022	P	3.75	16078
5	2022	Ċ	7.00	1426	4	2022	С	8.00	15130
6	2022	P	3.25	1420	4	2022	Р	3.25	14830
4	2022	P	5.00	1420	10	2022	С	7.00	14773
6	2022	C	6.00	1407	7	2022	Р	3.00	14709
4	2022	C	5.25	1318	5	2022	Р	3.50	14537
6	2022	P	3.50	1216	8	2022	Р	3.00	14478
4	2022	C	5.10	1216	7	2022	C	5.00	14358
2	2022	C	10.00	1206	5	2022	С	7.00	14290
		C			1	2023	С	5.00	14279
4 5	2023		10.00	1000	6	2022	С	4.50	13949
5 6	2023 2023	C C	10.00	1000	10	2022	Р	2.00	13921
			10.00	1000	4	2022	C	7.00	13794
5	2022	С	6.50	997	9	2022	P	3.00	13787
5	2022	С	5.75	968	5	2022	С	3.00	13733
1	2023	С	10.00	965	12	2022	С	6.25	13633
3	2023	С	10.00	950	6	2022	С	3.00	13438
6	2022	С	6.50	876	5	2022	C	4.00	13430
8	2022	С	5.50	844	7	2022	С	3.00	13230
10	2022	С	6.50	819	8	2022	С	3.00	13226
4	2022	Р	4.65	814	9	2022	C Source	: CME, ICE	13225



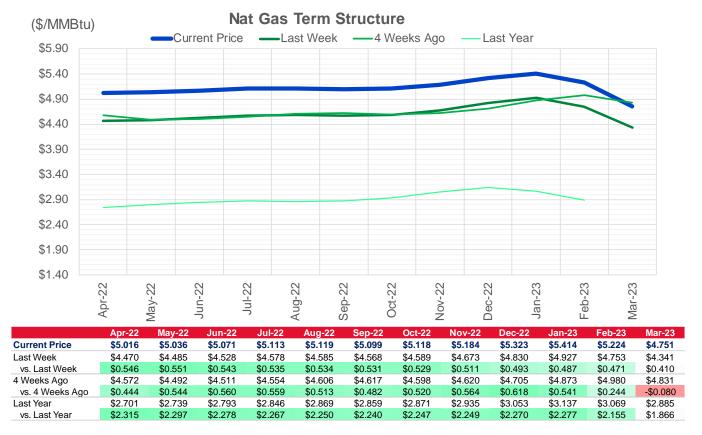
# Nat Gas Futures Open Interest CME and ICE Combined

ICE Data not updated today

CME Henry H	Hub Futures (1	0,000 MMBt	u)	ICE Henry	Hub Futures Cont	ract Equiva	alent (10,000 MM
	Current	Prior	Daily Change		Current	Prior	Daily Change
APR 22	122128	124138	-2010	APR 22	79956	82059	-2103
MAY 22	195672	193456	2216	MAY 22	80896	80438	458
JUN 22	70114	71808	-1694	JUN 22	72388	71986	402
JUL 22	79937	79624	313	JUL 22	67208	66620	589
AUG 22	45798	45240	558	AUG 22	61661	61592	69
SEP 22	66885	66511	374	SEP 22	62654	62470	184
OCT 22	81907	83118	-1211	OCT 22	71379	70549	830
NOV 22	42963	43193	-230	NOV 22	55948	56044	-96
DEC 22	44639	43641	998	DEC 22	65601	65767	-166
JAN 23	60163	61760	-1597	JAN 23	63970	62603	1367
FEB 23	20984	21179	-195	FEB 23	45593	45472	122
MAR 23	39194	39229	-35	MAR 23	50346	50142	204
APR 23	39675	39157	518	APR 23	48455	48388	67
MAY 23	24865	24263	602	MAY 23	43030	43123	-93
JUN 23	14168	14141	27	JUN 23	39963	39848	115
JUL 23	10816	10536	280	JUL 23	39740	39622	119
AUG 23	8732	7884	848	AUG 23	39334	39388	-54
SEP 23	12315	12017	298	SEP 23	38851	38721	130
OCT 23	22062	22143	-81	OCT 23	43145	43061	85
NOV 23	10513	11095	-582	NOV 23	40695	40693	2
DEC 23	14203	14226	-23	DEC 23	35433	35401	32
JAN 24	16271	15860	411	JAN 24	29268	28818	450
FEB 24	3396	3392	4	FEB 24	20056	19941	115
MAR 24	14483	14197	286	MAR 24	25915	25941	-26
APR 24	7126	7008	118	APR 24	20183	20037	147
MAY 24	2393	2392	1	MAY 24	19037	19025	12
JUN 24	1079	1077	2	JUN 24	18881	18764	117
JUL 24	868	868	0	JUL 24	19607	19587	19
AUG 24	988	988	0	AUG 24	19356	19306	51
SEP 24	1124	1124	0	SEP 24	19050	19039	12







		Cash	Prompt	Cash to
	Units	Settled	Settle	Prompt
AGT Citygate	\$/MMBtu	4.67	4.79	0.12
TETCO M3	\$/MMBtu	3.94	3.87	-0.07
FGT Zone 3	\$/MMBtu	0.29	4.60	4.31
Zone 6 NY	\$/MMBtu	0.29	3.87	3.58
Chicago Citygate	\$/MMBtu	4.56	4.34	-0.23
Michcon	\$/MMBtu	4.58	4.33	-0.25
Columbia TCO Pool	\$/MMBtu	4.09	3.94	-0.15
Ventura	\$/MMBtu	4.38	4.29	-0.09
Rockies/Opal	\$/MMBtu	4.26	3.98	-0.28
El Paso Permian Basin	\$/MMBtu	4.02	3.85	-0.17
Socal Citygate	\$/MMBtu	4.64	4.11	-0.53
Malin	\$/MMBtu	4.18	4.12	-0.06
Houston Ship Channel	\$/MMBtu	4.50	4.29	-0.21
Henry Hub Cash	\$/MMBtu	4.74	4.23	-0.51
AECO Cash	C\$/GJ	4.07	3.51	-0.56
Station2 Cash	C\$/GJ	4.02	4.04	0.02
Dawn Cash	C\$/GJ	4.68	4.37	-0.31

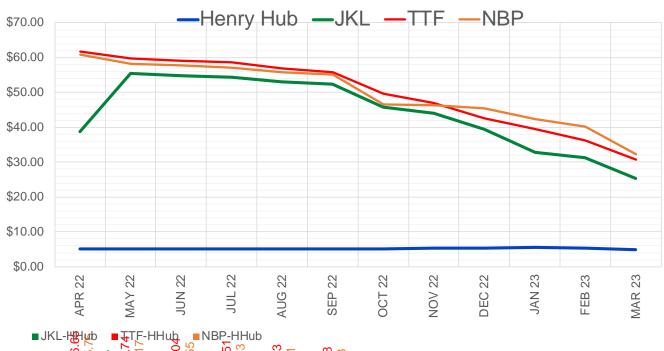
Source: CME, Bloomberg



					W	s. 4 Weeks		
	Units	<b>Current Price</b>	VS.	. Last Week	V	Ago	vs	s. Last Year
NatGas Jul21/Oct21	\$/MMBtu	2.224		0.000		0.000		2.199
NatGas Oct21/Nov21	\$/MMBtu	0.361		0.000		0.000		0.297
NatGas Oct21/Jan22	\$/MMBtu	-1.817		0.000		0.000		-2.083
NatGas Apr22/Oct22	\$/MMBtu	0.102		-0.017	•	-0.026		0.068
WTI Crude	\$/Bbl	115.68		24.090		23.370		49.590
Brent Crude	\$/Bbl	118.11		20.180		24.840		48.750
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18		0.000		0.000		0.000
Heating Oil	cents/Gallon	377.63		92.680		90.120		183.230
Propane, Mt. Bel	cents/Gallon	1.60		0.290		0.319		0.634
Ethane, Mt. Bel	cents/Gallon	0.43		0.031		0.025		0.219
Coal, PRB	\$/MTon	12.30		0.000		0.000		0.000
Coal, PRB	\$/MMBtu	0.70						
Coal, ILB	\$/MTon	31.05		0.000		0.000		0.000
Coal, ILB	\$/MMBtu	1.32						



#### Nat Gas Term Structure (\$MMBTU)





	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	JAN 23	FEB 23	MAR 23
Henry Hub	\$5.099	\$5.113	\$5.150	\$5.192	\$5.197	\$5.180	\$5.198	\$5.273	\$5.404	\$5.504	\$5.314	\$4.813
JKL	\$38.650	\$55.580	\$54.715	\$54.405	\$52.970	\$52.335	\$45.800	\$44.135	\$39.490	\$32.890	\$31.220	\$25.320
JKL-HHub	\$33.551	\$50.467	\$49.565	\$49.213	\$47.773	\$47.155	\$40.602	\$38.862	\$34.086	\$27.386	\$25.906	\$20.507
TTF	\$61.747	\$59.850	\$59.192	\$58.697	\$56.826	\$55.859	\$49.637	\$46.966	\$42.592	\$39.527	\$36.309	\$30.668
TTF-HHub	\$56.648	\$54.737	\$54.042	\$53.505	\$51.629	\$50.679	\$44.439	\$41.693	\$37.188	\$34.023	\$30.995	\$25.855
NBP	\$60.844	\$58.286	\$57.702	\$57.024	\$55.808	\$55.210	\$46.579	\$46.304	\$45.374	\$42.428	\$40.265	\$32.304
NBP-HHub	\$55.745	\$53.173	\$52.552	\$51.832	\$50.611	\$50.030	\$41.381	\$41.031	\$39.970	\$36.924	\$34.951	\$27.491



## Weather Storage Model - Next 4 Week Forecast

