

## 24 August 2022

	Cı	ırrent	Δ fro	m YD	Δ from 7D Avg		
Nat Gas Prompt	\$	9.38	<b>\$</b>	0.19	<b>\$</b>	0.05	

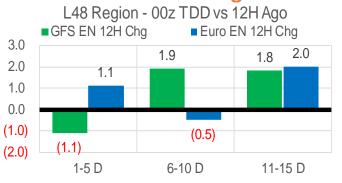
	С	urrent	Δfr	OI	m YD	Δ fror Α\	
WTI Prompt	\$	94.78	<u></u>	\$	1.04	<b>\$</b>	4.1

	Curront	Δ from YD	Δ from 7D			
	Current	ם ווטוו זם	Avg			
Brent Prompt	\$ 101.34	<b>\$</b> 1.12	<b>\$</b>	4.6		

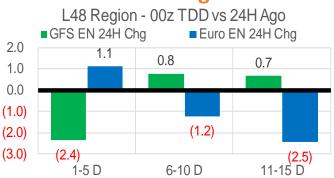
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## Vs. 12H Ago



## Vs. 24H Ago



	Current	Δ from YD	Δ from 7D Avg
US Dry Production	98.1	<b>0.05</b>	<b>▼</b> -0.28

	Current	Δ from YD	Δ from 7D Avg
US ResComm	8.2	<b>▼</b> -0.01	▲ 0.21

	Current	Δ from YD	Δ from 7D Avg		
Net LNG Exports	11.1	▲ 0.09	<b>a</b> 0.12		

	Current	Δ from YD	Δ from 7D Avg		
US Power Burns	42.0	<b>▼</b> -0.34	<b>1.28</b>		

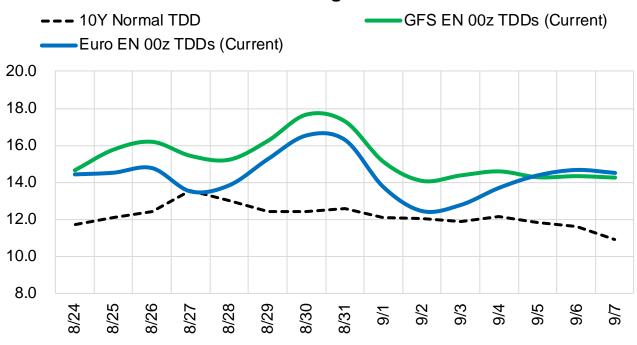
	Current	Δ from YD	Δ from 7D Avg		
Canadian Imports	5.8	▲ 0.22	<b>a</b> 0.60		

	Current	Δ from YD	Δ from 7D Avg
Mexican Exports	6.9	<b>a</b> 0.00	<b>0.07</b>

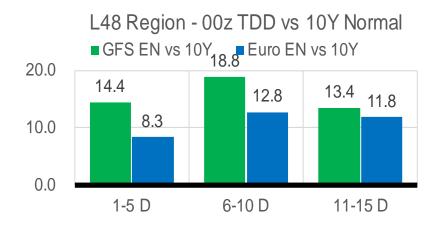


### Short-term Weather Model Outlooks (00z)

## L48 Region



## Vs. 10Y Normal



Source: WSI, Bloomberg



## Lower 48 Component Models

#### **Daily Balances**

	18-Aug	19-Aug	20-Aug	21-Aug	22-Aug	23-Aug	24-Aug	DoD	vs. 7D
Lower 48 Dry Production	98.3	98.2	99.0	99.0	99.0	98.1	98.1	<b>▲ 0.1</b>	▼ -0.5
Canadian Imports	5.2	5.3	5.1	5.2	5.3	5.6	5.8	<b>0.2</b>	<b>0.5</b>
L48 Power	40.9	40.8	39.4	39.3	41.1	42.3	42.0	▼-0.3	<b>1.3</b>
L48 Residential & Commercial	8.2	8.0	7.7	7.8	8.1	8.2	8.2	▼ 0.0	<b>0.2</b>
L48 Industrial	21.3	21.3	21.3	21.3	21.1	21.2	21.2	▼ 0.0	▼ 0.0
L48 Lease and Plant Fuel	5.3	5.3	5.4	5.4	5.4	5.3	5.3	▼ 0.0	<b>▼</b> -0.1
L48 Pipeline Distribution	2.6	2.6	2.5	2.5	2.6	2.7	2.7	▼ 0.0	<b>0.1</b>
L48 Regional Gas Consumption	78.3	78.0	76.3	76.2	78.4	79.8	79.3	▼ -0.4	<b>1.5</b>
Net LNG Delivered	11.14	11.04	11.14	10.97	10.74	11.01	11.09	<b>▲ 0.1</b>	<b>0.1</b>
Total Mexican Exports	7.0	6.9	6.5	6.4	6.7	6.9	6.9	▲ 0.0	<b>△</b> 0.1
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	7.1	7.6	10.2	10.6	8.4	6.1	6.7		

#### **EIA Storage Week Balances**

	15-Jul	22-Jul	29-Jul	5-Aug	12-Aug	19-Aug	WoW	vs. 4W
Lower 48 Dry Production	96.5	97.4	97.7	99.1	98.7	98.1	▼-0.6	▼-0.1
Canadian Imports	6.0	6.2	5.9	5.7	5.4	4.8	▼-0.6	▼-1.0
L48 Power	42.9	45.5	44.8	44.4	45.7	39.7	▼-6.1	<b>▼</b> -5.4
L48 Residential & Commercial	8.4	8.7	8.6	8.3	8.4	7.9	▼ -0.4	▼-0.6
L48 Industrial	20.5	21.0	19.4	20.6	21.6	21.3	▼ -0.3	<b>0.6</b>
L48 Lease and Plant Fuel	5.2	5.3	5.3	5.4	5.4	5.3	▼ 0.0	<b>0.0</b>
L48 Pipeline Distribution	2.7	2.9	2.8	2.8	2.9	2.5	▼ -0.3	▼-0.3
L48 Regional Gas Consumption	79.7	83.3	80.9	81.5	83.9	76.7	▼ -7.2	▼ -5.7
Net LNG Exports	11.1	10.8	10.7	10.9	10.9	10.9	<b>0.1</b>	<b>0.1</b>
Total Mexican Exports	7.0	7.1	6.9	6.9	7.0	6.9	▼ -0.1	▼ 0.0
Implied Daily Storage Activity	4.7	2.3	5.1	5.4	2.3	8.3	6.1	
EIA Reported Daily Storage Activity	4.6	2.1	5.9	6.3	2.6			
Daily Model Error	0.2	0.2	-0.8	-0.9	-0.3			

Monthly Balances									
•	2Yr Ago	LY	A 22	May 22	l 22	11.00	MTD	MaM	I V
	Aug-20	Aug-21	Apr-22	May-22	Jun-22	Jul-22	Aug-22	MoM	vs. LY
Lower 48 Dry Production	88.9	93.9	95.1	96.0	97.1	97.4	98.5	<b>1.1</b>	<b>4.6</b>
Canadian Imports	4.9	5.1	5.8	5.1	5.7	5.9	5.2	▼-0.7	<b>▲ 0.1</b>
L48 Power	41.0	40.4	25.1	29.7	36.8	43.4	42.8	▼-0.7	<b>2.4</b>
L48 Residential & Commercial	7.7	7.9	22.3	12.4	9.0	8.5	8.2	▼-0.3	<b>0.3</b>
L48 Industrial	20.8	21.0	20.1	19.8	20.6	20.3	21.3	<b>1.0</b>	<b>0.2</b>
L48 Lease and Plant Fuel	4.8	5.1	5.2	5.3	5.2	5.3	5.4	<b>0.1</b>	<b>a</b> 0.3
L48 Pipeline Distribution	2.5	2.6	2.6	2.4	2.5	2.8	2.7	▼ -0.1	<b>0.1</b>
L48 Regional Gas Consumption	76.9	77.0	75.3	69.6	74.2	80.2	80.3	<b>0.1</b>	<b>3.3</b>
Net LNG Exports	4.0	10.5	12.3	12.5	11.2	10.9	10.9	▼ 0.0	<b>0.5</b>
Total Mexican Exports	6.0	6.9	6.7	7.0	7.1	7.0	6.9	▼-0.1	▲ 0.0
Implied Daily Storage Activity EIA Reported Daily Storage Activity	6.8	4.7	6.6	12.0	10.3	5.2	5.7		
Daily Model Error									



# **Daily** Average Generation Data

#### **Nuclear Generation Daily Average - GWh (NRC)**

	16-Aug	17-Aug	18-Aug	19-Aug	20-Aug	21-Aug	22-Aug	DoD	vs. 7D
NRC Nuclear Daily Output	90.9	90.7	91.1	91.1	89.1	89.3	90.3	1.0	0.0
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	14.0	14.2	13.8	13.8	15.7	15.6	14.6	-1.0	0.0
NRC % Nuclear Cap Utilization	92.4	92.2	92.6	92.6	90.6	90.8	91.8	1.0	0.0

#### Wind Generation Daily Average - MWh (EIA)

	16-Aug	17-Aug	18-Aug	19-Aug	20-Aug	21-Aug	22-Aug	DoD	vs. 7D
CALI Wind	841	1732	2933	2514	1909	3062	3535	473	1370
TEXAS Wind US Wind	7709 26852	7381 19875	5441 22824	5915 30537	10405 32575	7764 24396	8295 24104	531 -291	859 -2072

#### **Generation Daily Average - MWh (EIA)**

	16-Aug	17-Aug	18-Aug	19-Aug	20-Aug	21-Aug	22-Aug	DoD	vs. 7D
US Wind	26852	19875	22824	30537	32575	24396	24104	-291	-2072
US Solar	15357	16513	16336	15323	15388	15018	14995	-24	-661
US Petroleum	1129	1014	1041	1019	1058	1013	1008	-5	-38
US Other	9719	9630	9931	9973	9875	9422	10141	719	383
US Coal	112257	113249	109818	107291	104735	105180	114698	9518	5943
US Nuke	93703	93674	93829	93374	91702	92047	93069	1022	14
US Hydro	31415	31887	32147	32244	28458	25790	29822	4031	-502
US Gas	227553	229932	225294	219290	210492	206556	227217	20662	7365

See National Wind and Nuclear daily charts

92.7



NRC % Nuclear Cap Utilization

# **Storage Week** Average Generation Data

	15-Jul	22-Jul	29-Jul	5-Aug	12-Aug	19-Aug	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	91.2	90.5	90.1	90.6	90.7	91.2	0.5	-0.1
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	
NRC Nuclear Outage	13.7	14.4	14.8	14.3	14.1	13.7	-0.5	

91.6

92.1

92.3

92.8

0.5

92.0

#### Wind Generation Weekly Average - MWh (EIA)

**Nuclear Generation Weekly Average - GWh (NRC)** 

	15-Jul	22-Jul	29-Jul	5-Aug	12-Aug	19-Aug	WoW	Bcf/d Impact
CALI Wind	2268	2470	3049	1933	1901	1953	52	0.0
TEXAS Wind	7264	11182	14533	14443	8762	7139	-1622	0.3
US Wind	34828	40504	44003	43887	32976	28376	-4600	8.0
							-14%	
						-0.2		

#### **Generation Weekly Average - MWh (EIA)**

						est.		
	15-Jul	22-Jul	29-Jul	5-Aug	12-Aug	19-Aug	WoW	WoW Bcf/d Impact
US Wind	34828	40504	44003	43887	32976	28376	-4600	8.0
US Solar	18462	18727	18097	17577	17568	16733	-834	0.2
US Petroleum	1015	1707	1465	1131	1737	1045	-692	0.1
US Other	9191	10492	10690	10470	10725	9764	-961	0.2
US Coal	115849	121563	128742	122297	122575	111349	-11226	2.0
US Nuke	93487	92543	92281	92607	92966	94032	1066	-0.2
US Hydro	36439	33645	32210	31339	30400	29846	-553	0.1
US Gas	237759	249149	238167	236187	252451	217360	-35091	-6.3

See National Wind and Nuclear daily charts

MTD



## **Market Report**

# **Monthly** Average Generation Data

	<b>9</b>
Nuclear Generation Monthly Average - G	GWh (NRC)
2Yr Ago	LY

	ZIIAgu					IVIID			
	Same 30 days	Same 30 days	May-22	Jun-22	Jul-22	Aug-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
NRC Nuclear Daily Output	90.7	91.4	81.7	88.5	90.6	90.7	90.7	0.1	-0.7
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	14.1	13.5	23.2	16.3	14.3	14.1	14.2	-0.1	0.7
NRC % Nuclear Cap Utilization	92.3	92.9	83.0	90.0	92.1	92.3	92.2	0.1	-0.8

#### Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	May-22	Jun-22	Jul-22	Aug-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
CALI Wind	2269	2388	3361	2875	2719	2228	2247	-491	-141
TEXAS Wind	8580	9695	16756	13441	11765	9372	10094	-2393	399
US Wind	28972	34457	56649	47161	39701	33173	33507	-6528	-951

#### **Generation Monthly Average - MWh (EIA)**

, ,	2Yr Ago	ĹY				MTD			
	Same 30 days	Same 30 days	May-22	Jun-22	Jul-22	Aug-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
US Wind	28972	34457	56649	47161	39701	33173	33507	<b>333.6</b>	▼ -951
US Solar	11005	13849	18212	19386	18593	16708	16919	<b>210.8</b>	<b>3069</b>
US Petroleum	1312	1260	518	998	1252	1286	1258	<b>▼</b> -28	<b>▼</b> -2
US Other	9886	9743	7723	8530	9961	10231	10267	<b>3</b> 6	<b>524</b>
US Coal	121886	138826	85695	105075	119788	116900	118092	<b>1192</b>	<b>▼-20734</b>
US Nuke	92933	94080	85496	89904	92883	93146	93013	<b>▼</b> -134	<b>▼ -1068</b>
US Hydro	29628	28577	31811	37521	34185	30177	30506	<b>329</b>	<b>1930</b>
US Gas	224737	215508	157670	199821	235787	232471	232714	<b>1940</b>	<b>17206</b>
US Total	518140	536050	443971	507971	551806	535249	537138	<b>3547</b>	<b>1087</b>



See National Wind and Nuclear daily charts



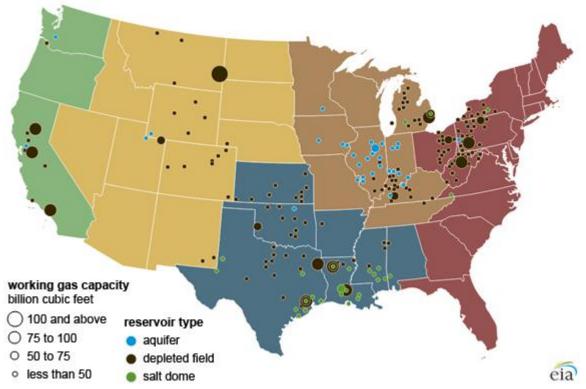
## Regional S/D Models Storage Projection

Week Ending 19-Aug

	Daily Raw Storage	Daily Adjustment Factor	Daily Average Storage Activity (Adjusted) *	Weekly Adjusted Storage Activity
L48	8.6	-0.1	8.5	59
East	1.5	2.1	3.6	25
Midwest	4.9	-0.8	4.1	29
Mountain	4.5	-4.1	0.4	3
South Central	-2.2	3.1	0.9	6
Pacific	-0.1	-0.5	-0.6	-4

<sup>\*</sup>Adjustment Factor is calcuated based on historical regional deltas

#### U.S. underground natural gas storage facilities by type (July 2015)



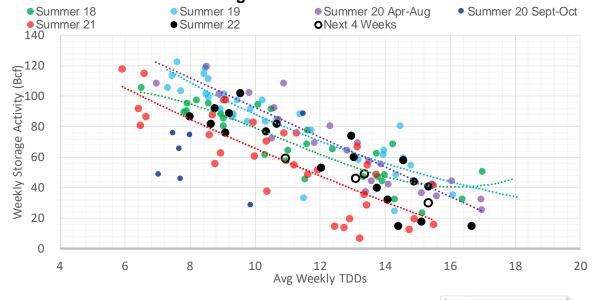


## Weather Model Storage Projection

Next repor	t
and beyon	d

Week Ending	GWDDs	Week Storage Projection
19-Aug	10.9	59
26-Aug	13.4	49
02-Sep	15.4	30
09-Sep	13.1	46

#### Weather Storage Model - Next 4 Week Forecast



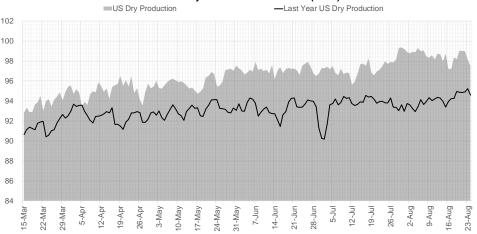
Go to larger image



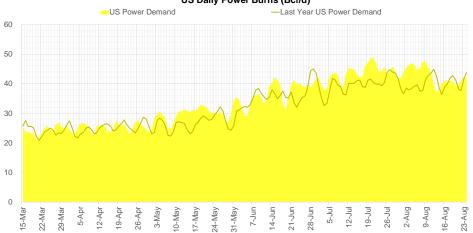


### Supply - Demand Trends

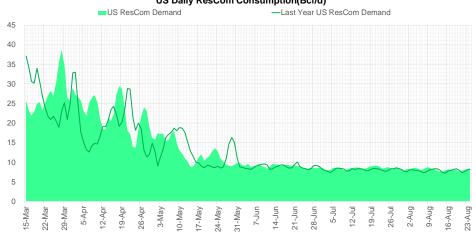
#### US Dry Natural Gas Production (Bcf/d)



#### US Daily Power Burns (Bcf/d)



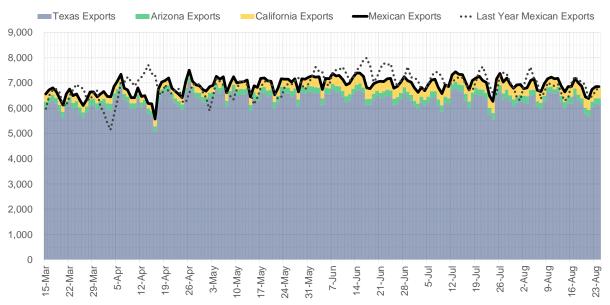
#### US Daily ResCom Consumption(Bcf/d)



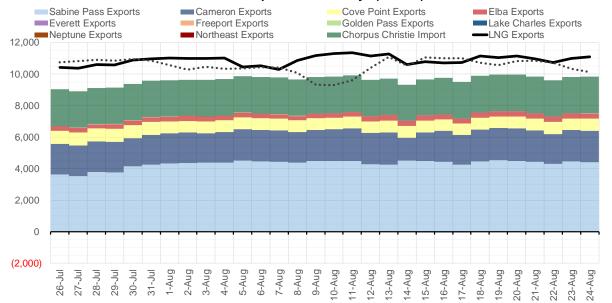
Source: Bloomberg



#### Mexican Exports (MMcf/d)



#### Net LNG Exports - Last 30 days (MMcf/d)



Source: Bloomberg



# Nat Gas Options Volume and Open Interest CME and ICE Combined

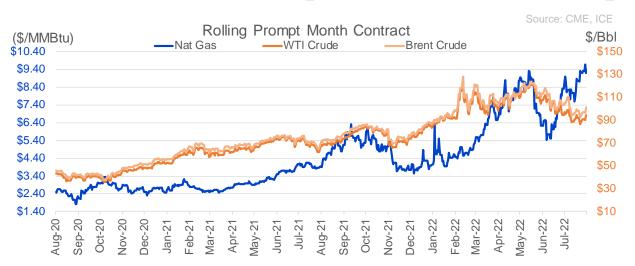
CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE VOL	CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
9	2022	С	10.00	9028	10	2022	P	3.00	36640
10	2022	C	10.00	5393	10	2022	Ċ	6.00	36011
9	2022	P	8.00	4550	10	2022	P	6.00	32516
10	2022	P	6.00	4228	10	2022	Р	5.00	30897
9	2022	P	9.00	4170	10	2022	P	2.50	28113
9	2022	P	8.50	4084	9	2022	C	6.00	24363
10	2022	Ċ	11.00	3880	10	2022	Č	5.00	23273
10	2022	Ċ	12.00	3840	3	2023	С	10.00	22391
10	2022	P	8.00	3767	10	2022	Р	3.50	22246
9	2022	C	11.00	3663	10	2022	С	10.00	21994
9	2022	Ċ	12.00	3520	10	2022	Р	4.00	21992
10	2022	P	7.00	2809	10	2022	С	12.00	21729
10	2022	Р	9.00	2789	9	2022	С	10.00	21250
11	2022	Р	6.00	2459	12	2022	Р	5.00	21071
9	2022	C	10.50	2329	5	2023	Р	2.00	20997
12	2022	P	6.00	2302	9	2022	Р	6.00	20522
9	2022	C	9.50	2226	9	2022	Р	4.00	20463
9	2022	Ċ	9.00	2165	11	2022	Р	4.00	19771
10	2022	P	7.50	2120	9	2022	С	7.00	19534
10	2022	Р	9.50	2068	12	2022	С	5.00	18218
10	2022	Р	9.40	2004	3	2023	Р	3.00	18152
12	2022	P	7.00	1952	10	2023	Р	2.50	17300
12	2022	Ċ	11.00	1907	10	2022	С	8.00	17240
10	2022	P	5.00	1828	2	2023	С	10.00	16948
10	2022	C	10.50	1756	10	2022	Р	2.00	16759
11	2022	P	7.00	1651	9	2022	Р	3.00	16612
9	2022	P	9.50	1629	4	2023	Р	3.00	16604
9	2022	Ċ	10.10	1578	1	2023	С	10.00	16460
4	2023	P	3.00	1575	9	2022	С	9.00	16287
5	2023	P	3.00	1575	3	2023	С	20.00	16257
6	2023	P	3.00	1575	9	2022	С	4.00	15969
7	2023	P	3.00	1575	10	2022	Р	5.50	15763
8	2023	P	3.00	1575	9	2022	Р	2.50	15478
9	2023	P	3.00	1575	10	2023	Р	3.00	15478
10	2023	P	3.00	1575	10	2022	Р	3.25	15350
4	2023	P	2.50	1520	10	2023	Р	2.00	15280
9	2023	P	9.25	1504	9	2022	P	7.00	15252
5	2022	P	2.50	1400	10	2022	C	7.00	15090
6	2023	P	2.50	1400	9	2022	P -	2.75	14887
7	2023	P	2.50	1400	9	2022	P	5.00	14472
8	2023	P	2.50	1400	2	2023	C	9.00	14364
9	2023	P	2.50	1400	11	2022	P	5.00	14059
		P P			9	2022	P	3.50	14015
10 9	2023 2022	P P	2.50 8.75	1400 1377	12	2022	С	6.00	13987
		P P			5	2023	P	3.00	13958
10 11	2022 2022	C	6.50	1303 1303	6	2023	P	3.00	13955
			15.00		9	2022	P	6.50	13919
10	2022	С	17.00	1301	11	2022	С	12.00	13868
11	2022	P P	5.00	1250	11	2022	С	10.00	13817
1	2023	P	2.50	1250	9	2022	C Source	: CME, ICE	13803.75



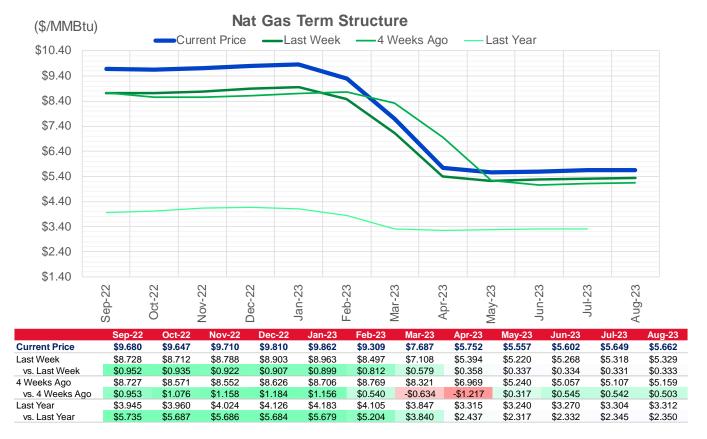
## Nat Gas Futures Open Interest

CME and ICE Combined

CME Henry Hub Futures (10,000 MMBtu)  ICE Henry Hub Futures Contract Equivalent (10,000 MM										
CIVIE Henry F				ICE Henry I						
0.55	Current	Prior	Daily Change	055	Current	Prior	Daily Change			
SEP 22	22702	31445	-8743	SEP 22	81990	78917	3073			
OCT 22	122087	120140	1947	OCT 22	80502	78479	2023			
NOV 22	122033	121562	471	NOV 22	68882	66613	2269			
DEC 22	65846	66602	-756	DEC 22	68115	68481	-366			
JAN 23	85384	85113	271	JAN 23	67231	66331	900			
FEB 23	37084	36953	131	FEB 23	62393	62314	79			
MAR 23	58479	57151	1328	MAR 23	54912	54748	164			
APR 23	72209	71472	737	APR 23	56828	57153	-325			
MAY 23	73655	73601	54	MAY 23	55583	55281	303			
JUN 23	23627	23689	-62	JUN 23	46856	46825	31			
JUL 23	24831	24243	588	JUL 23	46303	46166	138			
AUG 23	18512	18583	-71	AUG 23	45140	45007	133			
SEP 23	20872	20344	528	SEP 23	44018	43814	204			
OCT 23	51351	50578	773	OCT 23	51553	51288	264			
NOV 23	13784	13602	182	NOV 23	45688	45618	70			
DEC 23	12454	12692	-238	DEC 23	41383	41341	42			
JAN 24	19379	19533	-154	JAN 24	40195	40115	80			
FEB 24	8100	7916	184	FEB 24	31033	30527	506			
MAR 24	18292	17805	487	MAR 24	35648	35238	411			
APR 24	14429	14308	121	APR 24	28438	28457	-19			
MAY 24	7201	7200	1	MAY 24	27365	27351	14			
JUN 24	2658	2645	13	JUN 24	24440	24393	47			
JUL 24	2487	2431	56	JUL 24	24376	24329	48			
AUG 24	3308	3309	-1	AUG 24	23940	23908	32			
SEP 24	1970	1976	-6	SEP 24	23891	23844	47			
OCT 24	8918	8942	-24	OCT 24	27430	27311	119			
NOV 24	4952	4834	118	NOV 24	24999	24936	63			
DEC 24	8072	7897	175	DEC 24	28295	28229	66			
JAN 25	16618	16604	14	JAN 25	21797	21758	39			
FEB 25	982	982	0	FEB 25	14432	14439	-7			







		Cash	Prompt	Cash to
	Units	Settled	Settle	Prompt
AGT Citygate	\$/MMBtu	9.60	8.77	-0.83
TETCO M3	\$/MMBtu	9.36	8.17	-1.19
FGT Zone 3	\$/MMBtu	9.41	10.16	0.75
Zone 6 NY	\$/MMBtu	9.41	8.24	-1.17
Chicago Citygate	\$/MMBtu	9.17	8.97	-0.20
Michcon	\$/MMBtu	9.13	8.91	-0.22
Columbia TCO Pool	\$/MMBtu	9.07	8.22	-0.86
Ventura	\$/MMBtu	5.95	8.86	2.91
Rockies/Opal	\$/MMBtu	8.88	8.75	-0.13
El Paso Permian Basin	\$/MMBtu	8.37	8.06	-0.31
Socal Citygate	\$/MMBtu	10.05	10.04	-0.01
Malin	\$/MMBtu	8.68	8.99	0.31
Houston Ship Channel	\$/MMBtu	9.07	8.90	-0.18
Henry Hub Cash	\$/MMBtu	9.75	8.77	-0.98
AECO Cash	C\$/GJ	1.59	5.08	3.49
Station2 Cash	C\$/GJ	0.78	8.63	7.85
Dawn Cash	C\$/GJ	9.21	8.91	-0.30

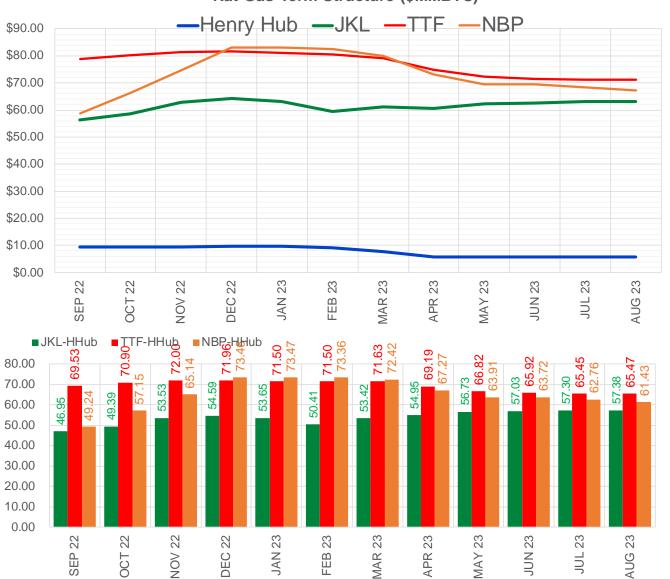
Source: CME, Bloomberg



					V	s. 4 Weeks		
	Units	<b>Current Price</b>	vs.	Last Week		Ago	VS	. Last Year
NatGas Jul21/Oct21	\$/MMBtu	2.224		0.000		0.000		1.925
NatGas Oct21/Nov21	\$/MMBtu	0.361		0.000		0.000		0.295
NatGas Oct21/Jan22	\$/MMBtu	-1.817		0.000		0.000	$\blacksquare$	-2.050
NatGas Apr22/Oct22	\$/MMBtu	3.819		-0.156		0.361		3.803
WTI Crude	\$/Bbl	93.74		7.210		-1.240		26.200
Brent Crude	\$/Bbl	100.22		7.880		-4.180		29.170
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18		0.000		0.000		0.000
Heating Oil	cents/Gallon	384.19		36.170		25.800		177.510
Propane, Mt. Bel	cents/Gallon	1.09		0.030		-0.048	▼	-0.016
Ethane, Mt. Bel	cents/Gallon	0.61		-0.002		0.028		0.271
Coal, PRB	\$/MTon	12.30		0.000		0.000		0.000
Coal, PRB	\$/MMBtu	0.70						
Coal, ILB	\$/MTon	31.05		0.000		0.000		0.000
Coal, ILB	\$/MMBtu	1.32						



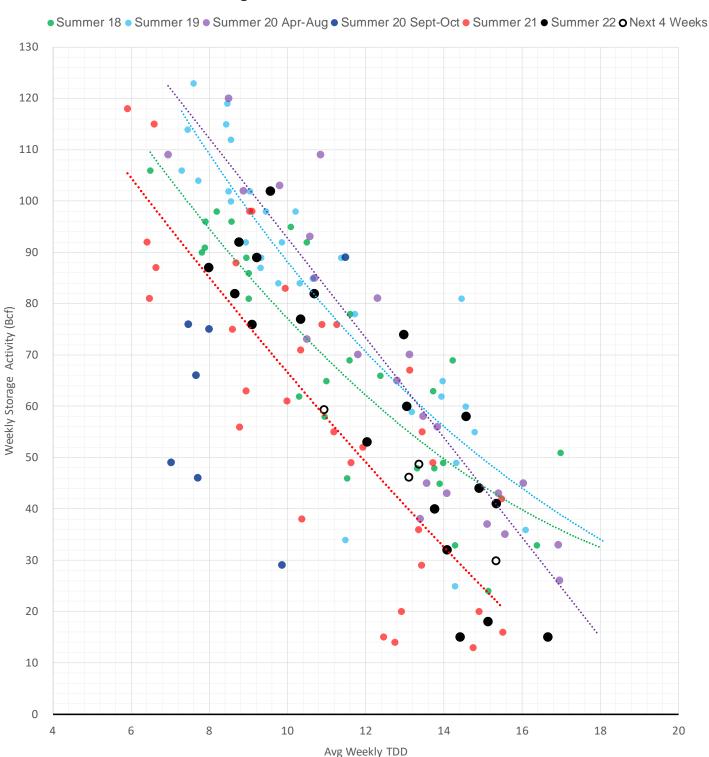
#### Nat Gas Term Structure (\$MMBTU)



	SEP 22	OCT 22	NOV 22	DEC 22	JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23
Henry Hub	\$9.381	\$9.341	\$9.432	\$9.570	\$9.604	\$9.095	\$7.594	\$5.769	\$5.590	\$5.630	\$5.682	\$5.685
JKL	\$56.330	\$58.730	\$62.960	\$64.155	\$63.250	\$59.500	\$61.015	\$60.720	\$62.315	\$62.660	\$62.985	\$63.065
JKL-HHub	\$46.949	\$49.389	\$53.528	\$54.585	\$53.646	\$50.405	\$53.421	\$54.951	\$56.725	\$57.030	\$57.303	\$57.380
TTF	\$78.915	\$80.237	\$81.430	\$81.532	\$81.101	\$80.599	\$79.220	\$74.957	\$72.408	\$71.547	\$71.133	\$71.150
TTF-HHub	\$69.534	\$70.896	\$71.998	\$71.962	\$71.497	\$71.504	\$71.626	\$69.188	\$66.818	\$65.917	\$65.451	\$65.465
NBP	\$58.617	\$66.488	\$74.572	\$83.026	\$83.069	\$82.456	\$80.012	\$73.036	\$69.502	\$69.350	\$68.438	\$67.112
NBP-HHub	\$49.236	\$57.147	\$65.140	\$73.456	\$73.465	\$73.361	\$72.418	\$67.267	\$63.912	\$63.720	\$62.756	\$61.427



#### Weather Storage Model - Next 4 Week Forecast





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